

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC.  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Sulimar Queen Unit
2. NAME OF OPERATOR Tech Oilfield Research Corp. ✓	8. FARM OR LEASE NAME Tract I
3. ADDRESS OF OPERATOR P. O. Drawer 730, Roswell, NM 88202	9. WELL NO. 16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 585' FNL & 2570' FWL	10. FIELD AND POOL, OR WILDCAT Sulimar Queen
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 24 T15S R29E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3958' GL	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Spud, csg, core, & cmt

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-3-90: Artesia Fishing Tool spudded well w/12 1/2 bit.

8-4-90: TD surface 420'. Ran 418' of 8 5/8" 23# J-55 csg. Cmted using Halliburton w/250 sx Class "C" 2% CaCl. Circulated 15 sx W.O.C. PSI Test csg & BOPS to 1000 PSI. (Holding) Drlg out w/7 7/8" bit.

8-7-90: Cored well from 1984' to 2015' w/Homco.

8-8-90: TD well at 2065'. Logged well using Schlumberger CNL-LDT & DLL-MSFL. Ran 2064' of 5 1/2" 14 & 15.50 csg. Cmted using Halliburton w/400 sx Lite 2% CaCl2 & 5# salt & 250 sx Class "C" 2% CaCl.

No further reports until completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drlg & Comp Engr

DATE 8-9-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD  
PETER W. CHESTER

AUG 13 1990

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side