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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OCT 17'90

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 O, C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FO	, R ALI	LOWAB	LE AND A	UTHORIZ	ZATION ^{AI}	HESTA OFF	GŁ		
I.	T	O TRAN	ISPO	RT OIL	AND NAT	TURAL GA	S	BLAT.			
Operator ABO PETROLEUM CORPORATION							1	Well API No. 30-005-62793			
ABO PETROLEUM CO			30-	-003-627	93						
105 South 4th St.,	Artesia	. New	Mexi	co 88	3210						
Reason(s) for Filing (Check proper box)						r (Please expla	in)				
New Well	C	hange in To	_	F-7							
Recompletion	Oil	_	ry Gas								
Change in Operator L.] If change of operator give name	Casinghead	Cias C	ondens	ate	/						
and address of previous operator										 -	
II. DESCRIPTION OF WELL		SE Vell No. P	nol Na	me Includir	ng Formation		Kind o	of Lease	L	ase No.	
Lease Name Boomer Federal	"	li li			Queen		State.	Federal of Fee	/ NM-3	37604	
Location				. <u></u>							
	: 16	550 F	eet Fro	m The So	outh Line	and33	0 Fe	et From The _	West	Line	
				00-				C1		0	
Section 10 Townshi	p 15S		lange	29E	, NN	ирм,		Chave	S	County	
III. DESIGNATION OF TRAN	ICDADTED	OF OIL	. A NIT	NATTI	RAT. GAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Navajo Refining Co.					PO Box 159, Artesia, NM 88210						
Name of Authorized Transporter of Casin	ghead Gas		r Dry (Gas	Address (Give	e address to wi	hich approved	copy of this fo	orm is to be se	ent)	
If well produces oil or liquids,					When	When?					
give location of tanks.	L	10	15s		NO						
If this production is commingled with that IV. COMPLETION DATA	from any other	riease or po	xxi, give	e commingi	ing order norm				···		
IV. COMPLETION DATA		Oil Well	- G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	X	i		X	İ	<u> </u>	İ		_l	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	ma •		
7-31-90	10-12-90				1873 Ton Ol/Cos Poy				1873'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay 1816'				Tubing Depth 1752'		
3868 GR Queen					1010			Depth Casing Shoe			
1816-1838'								18	73'		
1010 1000	T	JBING. (CASIN	NG AND	CEMENTI	NG RECOR	RD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
121"	8-	8-5/8"			266			185 sx Pot ID-2			
8"		4½"			1873			175 sx 10-36-90			
	2-3/8"				1752'				1 somp + BK		
	OM POP 4		DI E				 				
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWA	BLE	oil and mus	he equal to a	exceed top all	awable for th	is depth or be	for full 24 hos	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		, 1000 0	711 Grad Frieds	Producing M	ethod (Flow, p.	ump, gas lift,	eic.)	<u> </u>		
9-3-90	10-12-90				Pumping						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
24 hrs	_				_			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			TSTM				
42	7				35			151	1314		
GAS WELL											
Actual Prod. Test - MCF/D	tual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of	Gravity of Condensate		
								Choke Size			
Testing Method (pitot, back pr.)								CHORE SIZE			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with and is true and complete to the best of my	ulations of the d d that the infor	Oil Conserv mation give	ation			OIL COI			DIVISIO 2 1990	ON	
Q	-				Date	e whhlore					
Marinet (2)	odli	V		,	l p.,		ORIGINA	L SIGNED	BY		
A immediate					∥ By_		MIKE WI				
Juanita Goodlett, Production Supervisor Printed Name Title					Title SUPERVISOR, DISTRICT II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 10-15-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

505/748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.