

NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210

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ARTESIA, OFFICE

APC

ABO PETROLEUM CORPORATION

Oil Producers

ARTESIA, NEW MEXICO 88210

October 29, 1990

105 SOUTH 4TH STREET
PHONE (505) 748-1471



U. S. Department of the Interior
Bureau of Land Management
PO Box 1557
Roswell, New Mexico 88201

Re: NTL-2B, Section II, Boomer Federal #1
NM-37604, NW/SW, Section 10-T15S-R29E
Chaves County, New Mexico

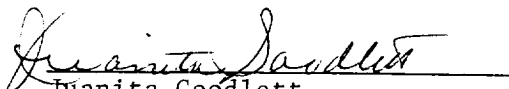
Gentlemen:

Abo Petroleum Corporation is hereby submitting application for produced water from the above captioned well pursuant to NTL-2B and requests your approval.

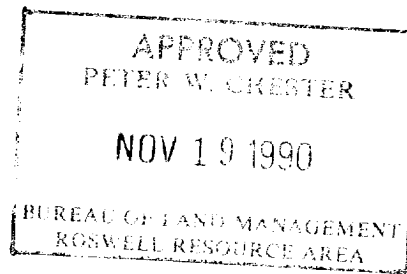
The well is producing 30-35 BWPD from the Queen formation. The water is stored in a 210 barrel fiberglass tank (with top) until the tank has filled for hauling. The water is trucked by I&W Hot Oil Service, Loco Hills, NM, to the Walter Solt State #1 located in NW/SW, Section 5-T18S-R28E, Eddy County, NM. The Walter Solt State #1 was approved for disposal by NMOCD Order No. SWD-318. The injection interval is 7518-7812' in the Wolfcamp formation.

A water analysis is attached.

Yours truly,


Juanita Goodlett
Production Supervisor

Enc.



HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W486-90

TO Juanita Goodlett
Abo Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Date September 7, 1990

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Submitted by _____ Date Rec. September 7, 1990

Well No. Boomer Federal #1 Depth 1873' Formation _____

Field _____ County _____ Source _____

Resistivity	<u>0.051 @ 70°</u>	_____	_____
Specific Gravity ..	<u>1.202 @ 70°</u>	_____	_____
pH	<u>5.5</u>	_____	_____
Calcium	<u>4,338</u>	_____	_____
Magnesium	<u>8,408</u>	_____	_____
Chlorides	<u>186,000</u>	_____	_____
Sulfates	<u>1,000</u>	_____	_____
Bicarbonates	<u>0</u>	_____	_____
Soluble Iron	<u>250</u>	_____	_____
-----	_____	_____	_____
-----	_____	_____	_____
-----	_____	_____	_____

Remarks:

Eric Jacobson
 Respectfully submitted

Analyst: Eric Jacobson - Field Engineer

HALLIBURTON SERVICES

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