

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
NM Oil Cons. (See instructions on reverse side)  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

dsr

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

McCLELLAN OIL CORPORATION

3. ADDRESS AND TELEPHONE NO.

P O DRAWER 730, Roswell, NM 88202-0730 (505) 622-3200

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FNL & 1650' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED

FEB - 2 1994

5. LEASE DESIGNATION AND SERIAL NO.

NM-31257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lisa "B" Federal No. 2

9. API WELL NO.

30-005-62812

10. FIELD AND POOL, OR WILDCAT

Sulimar Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13-T15S-R29E, NMPM

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

15. DATE SPUDDED

12-01-90

16. DATE T.D. REACHED

12-12-90

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3930' G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2008'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-1950'

CABLE TOOLS

1950'-2008'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	410'	12-1/4"	250 sx. Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None		DRY P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark McClellan

TITLE

President

DATE

1-25-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler Yates 7-Rivers Queen	404' 1258' 1784' 1979'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH