Form 3160-3 (July 1989) (formerly 9-331C) ww Oil Cons. Commission wer DD

Artesia, NM 88210

CONTACT REFE OFFICE FO ÆR

OF COPIES REQUIRED (Other instructions on

(formerly 9-331C)	UNITE DEPARTMENT	D STAT	ES INTERIO	(Other inst	ructions on e side)	Modified Form NMO60-3160-2	
A DDI ICATION	BUREAU OF L	AND MAN	AGEMENT			5. LEASE DESIGNATION NM - 2363	N AND SERIAL NO.
APPLICATION	N FOR PERMIT TO	DRILL,	DEEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTT	TE OR TRIBE NAME
AU. TILE OF WORK	LL 🖄	DEEPEN		PLUG BA		7. UNIT AGREEMENT	
OIL OA	S X OTHER		SINGLE	MULT	iple (-)		
2. NAME OF OPERATOR	UIAER	· · · · · · · · · · · · · · · · · · ·	ZONE	ZONE	LJ	8. FARM OR LEASE N	
Read & Ste	vens, Inc.			3a. Area Code 505/622-	6 Phone No.	Langley F	ederal
3. ADDRESS OF OPERATOR			<del></del>	000/022	-3110	9. WELL NO.	
P. O. Box	1518	Rosu	rell NM	882RECEIV	FD	5	
16	port location clearly and in 850' FNL & 990	accordance w	ith any State	requirements. 1 ()		Buffalo Va	lley Penn.
At proposed prod. zone	Same		ld, E	O. C.		Sec. 14-T	IREA
16 miles es	of Ungaran	TOWN OR PO	ST OFFICE*			12. COUNTY OR PARISE	1 18. STATE
	st of Hagerman	n, NM			]	Chaves	New Mexico
10. DISTANCE FROM PROPUS LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drlg.	VE, FT. 99(	) '		ACRES IN LEASE	17. NO. O. TO TH	F ACRER ABSIGNED	
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	LEASE, PT. 25	l3' PA	19. Реорови 9	100'	20. ROTAR RO	T OR CABLE TOOLS	
21. ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)	3515' G	L		<u> </u>	July 1, 1	991
23.		POSED CAS	ING AND CEM	ENTING PROGRA	м		
HOLE SIZE   CASINO	CITE LE LOUT JEON	•	COACE			<del></del>	

THREAD TYPE BETTING DEPTH QUANTITY OF CEMENT 13 3/8 54.5# J-55 STC 375 Circ 300 sx C 11 8 5/8 24.0# J-55 STC י 1800 800 SX HL+C 1/2 J-55/N-80 9100 SX

Mud Program:

0' - 375': Fresh water native mud: mud wt. 8.8-9.0 ppg, Vis. 32-40, No W/L control.

375' - 1800': Brine mud: mud wt. 10 ppg, Vis. 28-32, No W/L control.

1800' - 8250': Cut brine mud: mud wt. 9.0-9.2 ppg, Vis. 28-32, No W/L control.

8250' - 9100': Cut brine: mud wt. 9.0-9.2 ppg, Vis. 32-40, W/L control 10cc.

7-12-91

BOP Program:

A 10" 3000 psi wp Shaffer Type "E" BOP will installed on the 13 3/8" casing. Casing and BOP will be tested before drilling out with 11". BOP will be tested daily. .

Gas not dedicated.

man Branch Santi	Agent for: Read & Stevens, Inc.	June 18, 1991
(This space for Federal or State office use)	Read & Stevens, Inc.	DATE

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BUREALL RESOURCE AREA