			Budget Bureau No. 1004-0	111-
orm 3160+5	UNIT STATES	NAS CENT CON TRICKS	iston Expires August 31, 1985 5. LEASE DESIGNATION AND ESPIAL	L
November 1983) Formerly 9-331) DEPA	RTMENT OF THE INTER	KIO Brawer DD	NM-2363	<b>хо</b> .
	REAU OF LAND MANAGEMEN		8. IF INDIAN, ACLOTTEE OR TRIBE N	IMA
SUNDRY N	OTICES AND REPORTS	ON WELLS		
(Do not use this form for p. Use "AP)	proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such	proposals.)		
	ì		7. UNIT AGREEMENT NAME	
OIL WELL X OTH	ER	SEP - 4 1991	B. FARM OR LEAST NAME	<del></del> -
NAME OF OPERATOR		0.00	Langley Federal	
Read & Stevens,	Inc. V	O. C. D.  ARTESIA OFFICE	9. WELL NO.	
ADDRESS OF OPERATOR	Doct 11 NM 88202	WHIEREC GITTER	5	
LOCATION OF WELL (Report local	Roswell, NM 88202	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface			Buffalo Valley Pe	nn.
			SURVEY OR AREA	
1650' FNL & 990	' FWL		Sec 14-T15S-R27E	
4. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
4. PERMIT NO.	3,515' GL		Chaves NM	
	k Appropriate Box To Indicate	Natura of Notice Report o	r Other Data	
			EQUENT EMPORT OF:	
NOTICE OF	INTENTION TO:		REPAIRING WELL	1
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CABING	
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*	
SHOOT OR ACIDIZE	ABANDON*  CHANGE PLANS	13 3/8"	csg X	]
REPAIR WELL		i Completion or Reco	ults of multiple completion on Well impletion Report and Log form.)	<del></del>
proposed work. If well is the nent to this work.)	Aled 7/25/91 2" hole @ 350'. Run 9	jts 13 3/8" 54.5# J5	tes, including estimated date of starting tical depths for all markers and zones of the control	g any perti-
proposed work. If well is to nent to this work.)  TD 17 1/2  Cmt w/375	L' hole @ 350'. Run 9 5 sx class C + 2% CaCl. DP, test BOP to 500 psi	jts 13 3/8" 54.5# J55 Circ cmt to surface	5 csg to 350'.	g any perti-
The 17 1/2 Cmt w/375 NUWH-NUBC Drilling.	Plear 7/25/9/2" hole @ 350'. Run 9 is sx class C + 2% CaCl. DP, test BOP to 500 psi	jts 13 3/8" 54.5# J55 Circ cmt to surface	5 csg to 350'.	CO)
TU 17 1/2 Cmt w/375 NUWH-NUBO Drilling.	Plus 7/25/9/ Plus hole @ 350'. Run 9 So sx class C + 2% CaCl. Plus test BOP to 500 psi  notified.	jts 13 3/8" 54.5# J5.  Circ cmt to surface 1-0K. 7/25/91  Port ID-2 9-27-91  comp + BK	See See 350'.  B. WOC 18 hrs.  OF AND MANAGES OUR CARES	CO)
TU 17 1/2 Cmt w/375 NUWH-NUBC Drilling.  *BLM was	when the structure of t	jts 13 3/8" 54.5# J55 Circ cmt to surface 1-0K. 7/25/91  Port ID-2 9-27-91	ocsg to 350'.  WOC 18 hrs.  OF LAND MANAGESOURCE CO.  AUG 20 1991	CO)
TE 17 1/2 Cmt w/375 NUWH-NUBO Drilling.  *BLM was	when the structure of t	jts 13 3/8" 54.5# J55 Circ cmt to surface 1-0K. 7/25/91  Part ID-2 9-27-91 comp + BIY  Petroleum Engineer	DATE 8-19-91	CO)
TE 17 1/2 Cmt w/375 NUWH-NUBC Drilling.  *BLM was	notified.  Policy 2/25/9/ Proposed to 350'. Run 9 Proposed to 500 psi  notified.  Roll of the and correct  Proposed to 500 psi  TITLE	jts 13 3/8" 54.5# J5.  Circ cmt to surface 1-0K. 7/25/91  Port ID-2 9-27-91  comp + BK	DATE B-19-91  RECORD DATE HESTER PETER W. CHI	COLUMN CO