

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR Read & Stevens, Inc.
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
1650' FNL & 990' FWL
15. DATE SPUDDED 7-25-91 16. DATE T.D. REACHED 8-16-91 17. DATE COMPL. (Ready to prod.) 8-30-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3515' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8725 21. PLUG, BACK T.D., MD & TVD 8594 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY All
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8396-8424
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL-VDL
27. WAS WELL CORED No

29.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	350'	17 1/2	375 sx C + CaCl	Circ. to surf.
8 5/8	24#	1750'	11	1000 sx lite + 200 sx C	Circ 200 sx surf.
4 1/2	11.6#	8664'	7 7/8	450 sx prem + add.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8292	8292 KB

31. PERFORATION RECORD (Interval, size and number)
8396-8402
8409-8416
8418-8424
2 SPF w/0.43" EHD
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
8396-8424 Natural

33.* PRODUCTION
DATE FIRST PRODUCTION 8-31-91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-6-91 HOURS TESTED 4 CHOKE SIZE Various PROD'N. FOR TEST PERIOD trace OIL—BBL. 1043 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO
FLOW. TUBING PRESS. 960 CASING PRESSURE CALCULATED 24-HOUR RATE trace OIL—BBL. CAOF 1467 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.)

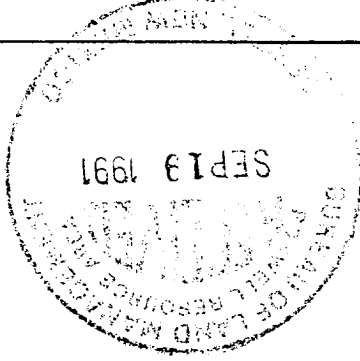
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline
35. LIST OF ATTACHMENTS Logs

36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records
SIGNED [Signature] TITLE Petroleum Engineer DATE 9-13-91
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	843		Sand
San Andres	1740		Limestone, Dolo.
Glorietta	2610		Dolo.
Tubb	4275		Sand
Abo	5030		Dolo.
Hueco	6210		Limestone, Shale
Canyon	7352		Limestone, Shale
Atoka	8250		Sand, Shale
Mississippian	8494		Lime



38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH