

C/SF
B/L
S/L
OP

J. CLEO THOMPSON & JAMES CLEO THOMPSON, JR.

OIL PRODUCERS
WEST TEXAS DIVISION OFFICE
P.O. BOX 12577
ODESSA, TEXAS 79768
915/366/8886

September 17, 1992

State of New Mexico
Energy Minerals and Natural Resources Dept.
Oil Conservation Division, District II
P.O. Drawer DD
Artesia, NM 88210

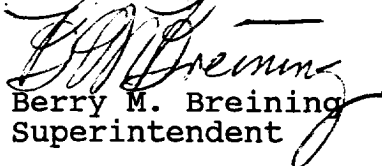
In Re: State A-3 Well No. 1
Sec. 3, T17S, R17E
Chaves County

Gentlemen:

J. Cleo Thompson respectfully submits for your approval our application to drill the referenced well. Well plat and BOP sketch are attached. Also attached, as instructed by your office, is copy of our letter to Mr. Mike Stogner requesting administrative approval for this unorthodox well location.

Please advise if any additional information is desired.

Very Truly Yours,


Berry M. Breining
Superintendent

BMB/na

cc: Mr. J. Cleo Thompson, Jr.-Dallas
Mr. Amador Pando-Locho Hills
Mr. Jack Ahlen-Roswell

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-005-62910

5. Indicate Type of Lease

STATE ☒

FEE

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

7. Lease Name or Unit Agreement Name

State A-3

2. Name of Operator

J. Cleo Thompson

8. Well No.

1

3. Address of Operator

325 N. St. Paul Ste. 4500, Dallas, TX 75201

9. Pool name or Wildcat

Wildcat Ellenburger

4. Well Location

Unit Letter F : 2245 Feet From The North Line and 1505 Feet From The West

Section 3

Township

17 South Range

17 East NMPM

Chaves

Col

10. Proposed Depth

5300

11. Formation

Ellenburger

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

5490 GR

14. Kind & Status Plug. Bond

Blanket & Current

15. Drilling Contractor

16. Approx. Date Work will start

A.S.A.P.

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 1/4"	13 3/8"	54#	40'	---	circ to su
9 5/8"	9 5/8"	36#	1200'	445	circ to su
7 7/8"	5 1/2"	17#	5300'	700	1000

13 3/8" casing-Set @ about 40' w/rat hole machine & cement to surface w/ready mix.

9 5/8" casing-Circulate cement to surface w/245 sx Class C plus 6% gel & 2% calcium chloride & 1/4# flocele/sk. Followed by 200 sx class c w/2% calcium chloride.

5 1/2" casing-Tie-back to 9 5/8" csg by cementing w/700 sx of Premium Plus 50/50 Pozmix A containing 2% gel, 0.5% Halad 322 and 2.5 lbs. salt/sk.

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
958 CASING

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/22/93
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROZ
ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Superintendent DATE 9-16-92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 22 1992

CONDITIONS OF APPROVAL, IF ANY: As noted as Above

OIL CONSERVATION DIVISION

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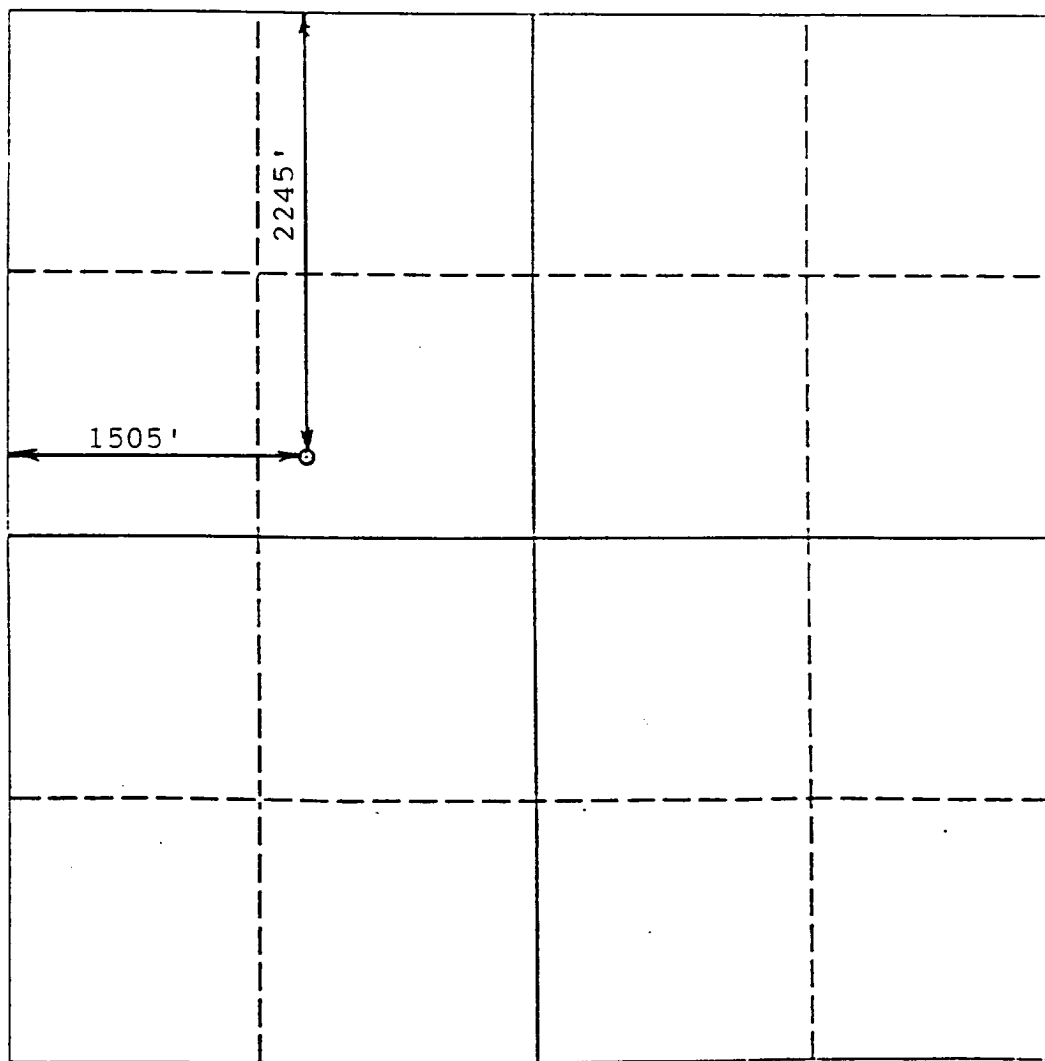
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator J. Cleo Thompson			Lease State "A-3"		Well No. 1
Unit Letter F	Section 3	Township 17 South	Range 17 East	County Chaves	
Actual Footage Location of Well: 2245 feet from the North line and 1505 feet from the West line					
Ground level Elev. 5490	Producing Formation <i>Ellenburger</i>		Pool <i>W/C</i>	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *B. M. Breining*

Printed Name **B. M. Breining**

Position **Supt.**

Company **J. Cleo Thompson**

Date **9-17-92**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

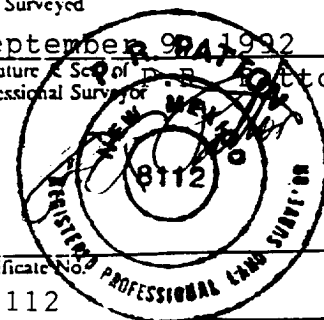
Date Surveyed

September 9, 1992

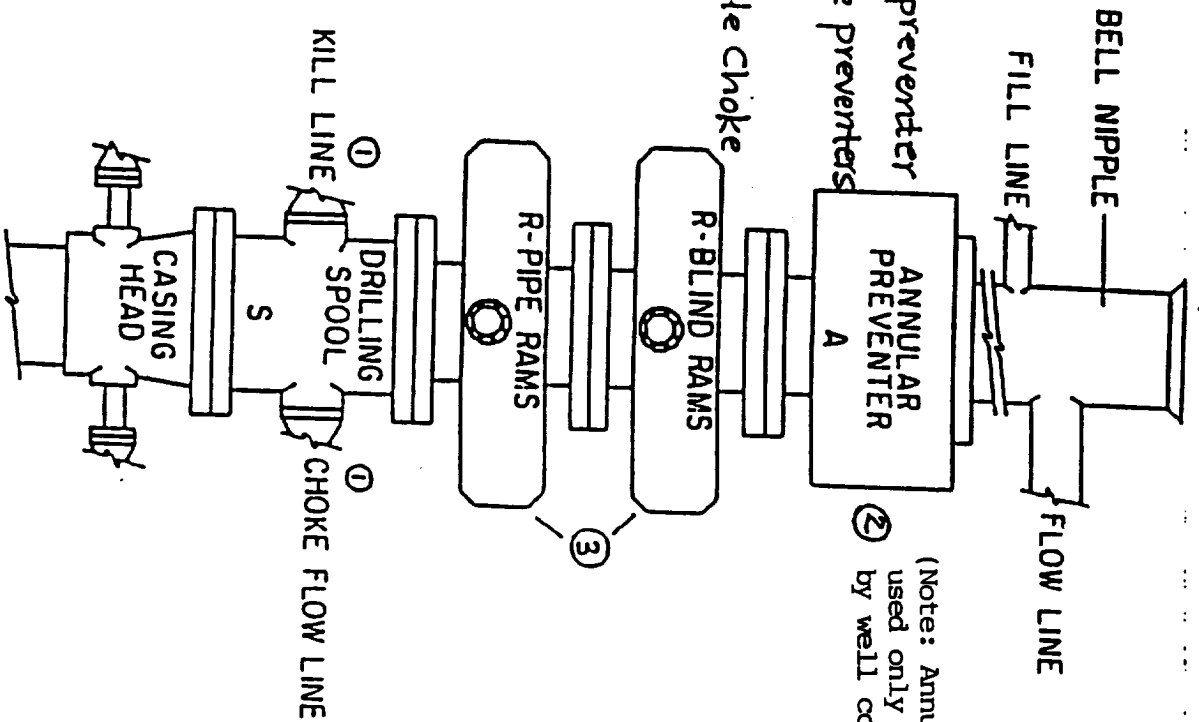
Signature of *[Signature]* of **P. B. Section**
Professional Surveyor

Certificate No.

8112



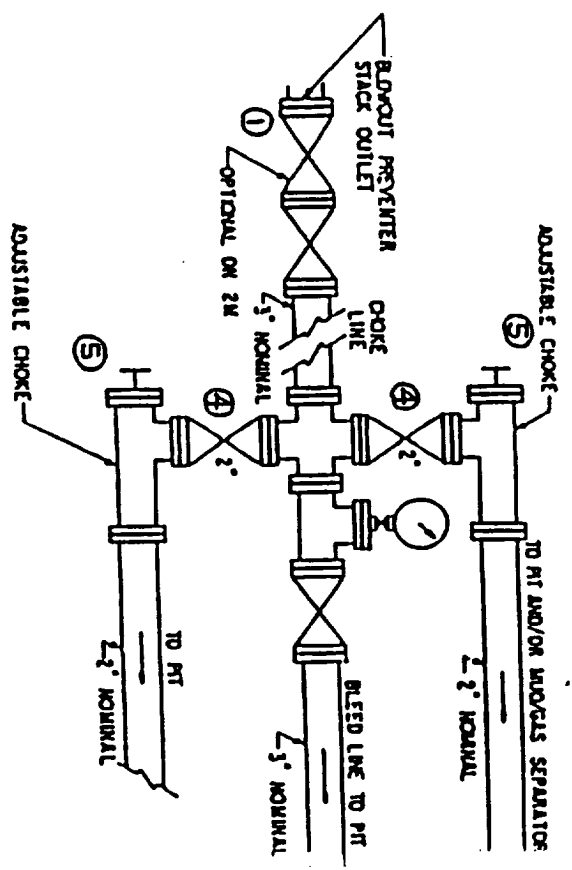
- 3" Series 900 Valve
- Series 900 Annular preventer
- Series 900 Ram-Type Preventers
- 2" Series 900 valve
- 4 Series 900 Adjustable Choke



3000 PSI
Working Pressure
(Series 900 Flanges)

Blowout Preventers & Choke Manifold

J. CLEO THOMPSON
State "A-3" #1
2245 FNL & 1505 FWL
Sec. 3, T17S, R17E
Chaves County, NM.



J. CLEO THOMPSON & JAMES CLEO THOMPSON, JR.

OIL PRODUCERS
WEST TEXAS DIVISION OFFICE
P.O. BOX 12577
ODESSA, TEXAS 79768
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September 17, 1992

Mr. Mike Stogner
Oil Conservation Division
P.O. Box 2088
Santa Fe, N.M. 87504

Subject: Request for
administrative approval
of an unorthodox location,
State A-3 well #1

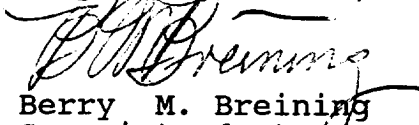
Dear Mr. Stogner,

I request administrative approval for an unorthodox oil well location, being 2245 feet from the north line and 1505 feet from the west line of Section 3, township 17 South, Range 17 East, Chaves County, New Mexico. The proration unit would be the southeast quarter of the northwest quarter of said section.

The proration unit is owned jointly by J. Cleo Thompson et. al. and Inland Gas Corporation. Surrounding proration units are owned either by J. Cleo Thompson et. al. or by Inland Gas Corporation.

Subject well is a PreCambrian basement test to a depth of approximately 5300 feet. The unorthodox location is required because of extreme topographic relief and is at the most prudent geologic location for the prospect.

Very Truly Yours,


Berry M. Breining
Superintendent

BMB/na

Attachments: Topographic Map
Well Plat Form C 102



Proposed Location

REQUEST FOR UNORTHODOX OIL W/ LOCATION, STATE A-3 WELL #1
Topo C.I. = 20'
Scale 1" = 24,000'

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Ground level Elev. 5490	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

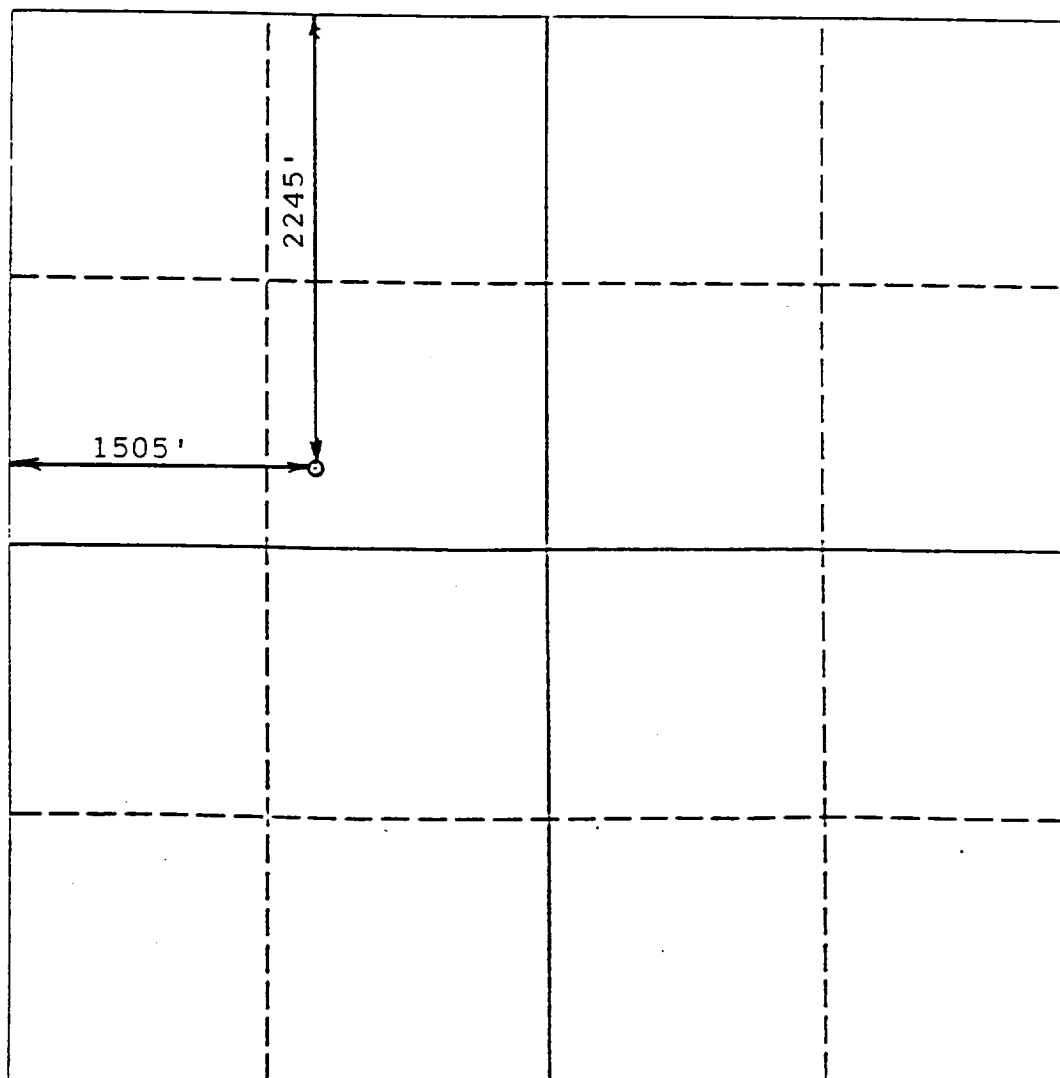
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3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *B. M. Breining*

Printed Name **B. M. Breining**

Position **Supt.**

Company **J. Cleo Thompson**

Date **9-17-92**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 9, 1992

Signature of *[Signature]* of **P. B. Cotton**
Professional Surveyor

Certificate No. **8112**

8112

