

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>J. Cleo Thompson</u>		Lease <u>State A-3</u>		Well # <u>1</u>	
Location of Well	Unit <u>F</u>	Section <u>3</u>	Township <u>17</u>	Range <u>17</u>	County <u>Chaves</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/4</u>	<u>13 7/8</u>	<u>54#</u>		<u>40</u>	<u>- Circ to Surf.</u>
<u>12 1/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1200</u>	<u>445 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17 #</u>		<u>5300</u>	<u>700</u>

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by _____ date Dec. 3 - 92

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1215' Set 1215' Feet of 9 5/8" Inch 36 # Grade J-55(New) used csg. @ 1215' with 120 270cc sacks neat cement around shoe+ 300 sax Halliburton Lite-C additives 5 # gilsonite, 1/4 # floresol, 270ccPlug down @ 1:00 (AM) (PM) Date Dec. 4 - 92Cement circulated No No. of Sacks -0-Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ 7:00 (AM) (PM) Date Dec. 4 top cement @ 425'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

1 cement basket @ 350'

Lost circulation @ 412'