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UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

JAN 6 10 45 AM '93

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
ARE Use "APPLICATION FOR PERMIT—" for such proposals

O. C. D.

SUBMIT IN TRIPLICATE ART

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 88078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal A-28 #1

9. API Well No.

30-005-62915

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Chaves, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J. Cleo Thompson

3. Address and Telephone No.

325 N. St. Paul, Suite 4500, Dallas, TX 75201 214/953-1177

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

610 FNL \$ ~~2303~~ FWL, Sec. 28, T16S, R17E

2030

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This report is filed pursuant to telephone conversation with Mr. Shannon Shaw on 1-4-93 regarding change of 9 5/8" casing setting depth. Due to recent experience on Wildcat well drilled in Sec. 3, T17S, R17E, possible loss of circulation may occur as deep as 2000' or near the top of the Abo. It is therefore proposed to change the recommended 9 5/8" setting depth from 1200' (as approved in the application to drill) to plus or minus 2000'. Cement will be circulated to surface with 450 sks Class C plus 6% gel & 2% Calcium Chloride & 1/4 lb. flocele per sk followed by 200 sks Class C & 2% Calcium Chloride. Two stage cementing tool and/or cementing baskets will be used as dictated by loss zones and to assure circulation of cement to the surface and to protect all fresh water zones.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Supt. (Pha. 915-366-8886)

Date

1-5-93

(This space for Federal or State office use)

Approved by

[Signature]

Title

Date

1-15-93

Conditions of approval, if any: