

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 17 1992

O. C. D.

ARTESIA - 54

API NO. (assigned by OCD on New Wells) 30-005-62932	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. VA-54	
7. Lease Name or Unit Agreement Name State A-2	
8. Well No. 1	
9. Pool name or Wildcat Wildcat <i>Fusselman</i>	
10. Proposed Depth 4950	
11. Formation Fusselman	
12. Rotary or C.T. CT/Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 5467 GR	
14. Kind & Status Plug. Bond Single	
15. Drilling Contractor	
16. Approx. Date Work will start A.S.A.P.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐	
b. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
SINGLE ZONE ☒ MULTIPLE ZONE ☐	

2. Name of Operator
Inland Gas Corporation

3. Address of Operator
1616 So. Voss Road, Suite 610, Houston Texas 77057

4. Well Location
Unit Letter *FL*: 1850 Feet From The South Line and 330 Feet From The West Line
Section *Iwo 2* Township 17 South Range 17 East NMPM Chaves County

13. Elevations (Show whether DF, RT, GR, etc.) 5467 GR		14. Kind & Status Plug. Bond Single		15. Drilling Contractor		16. Approx. Date Work will start A.S.A.P.	
17. PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
14 1/2"	13 3/8"	54#	±40'		circ to surf.		
12 1/2"	9 5/8"	36#	1200'	450	circ to surf.		
7 7/8"	5 1/2"	17#	4950	650	1000'		

Move in Cable Tool Rig. Set 40' Conductor and cement to surface with ready-mix.
Drill 12 1/2" hole to ± 300 feet with Cable Tools.

Post ID-1
12-4-92

Move in Rotary Tools and drill to TD using following casing program:

9 5/8" Casing - Circulate cement to surface w/245 sx Class C plus 6% get & 2% calcium chloride & 1/4# flocele/sk. Followed by 200 sx Class C w/2% cal/chloride.

5 1/2" Casing - Tie back to 9 8/5" csg by cementing w/650 sx of Premium Plus 50/50 Pozmix A containing 2% gel, 0.5% Halad 322 and 2.5 lbs salt/sk.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6-25-93
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *N. G. Snyder* TITLE Operations Mgr DATE 11/16/92
TYPE OR PRINT NAME N. G. Snyder 713 552-0481 TELEPHONE NO.

(This space for State Use)

784-5538

APPROVED BY *Yank R. [Signature]* TITLE DATE NOV 25 1992
NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE CASING
958

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

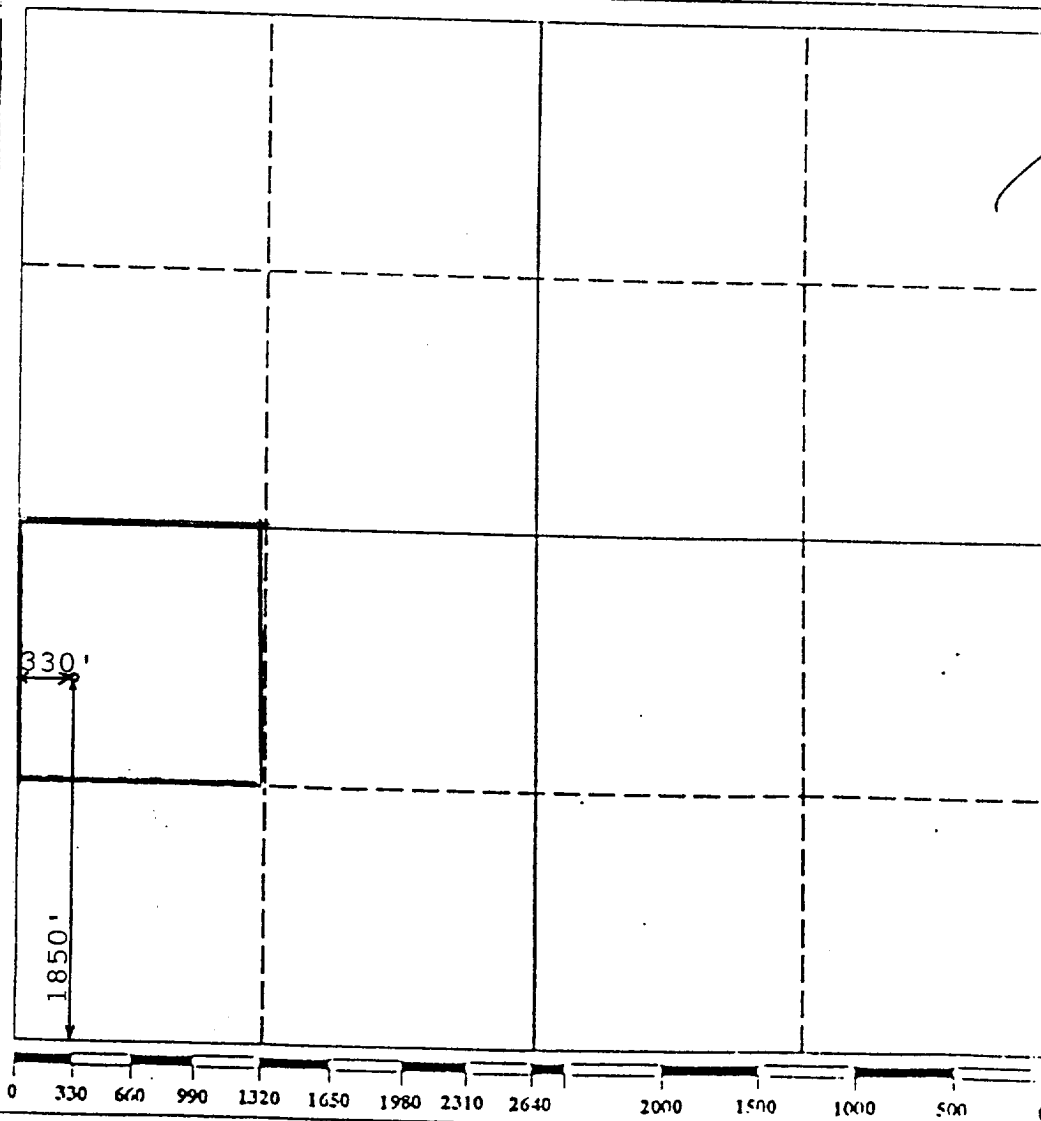
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Inland Gas Corporation			Lease State "A-2"		Well No. 1
Unit Letter L	Section 2	Township 17 South	Range 17 East	County Chaves	
Actual Footage Location of Well: 1850 feet from the South line and 330 feet from the West line					
Ground level Elev. 5467	Producing Formation Fuselman		Pool Wildcat	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *N. G. Snyder*
Printed Name: **N. G. Snyder**
Position: **Operations Mgr.**
Company: **Inland Gas Corporation**
Date: **Nov 16, 1992**

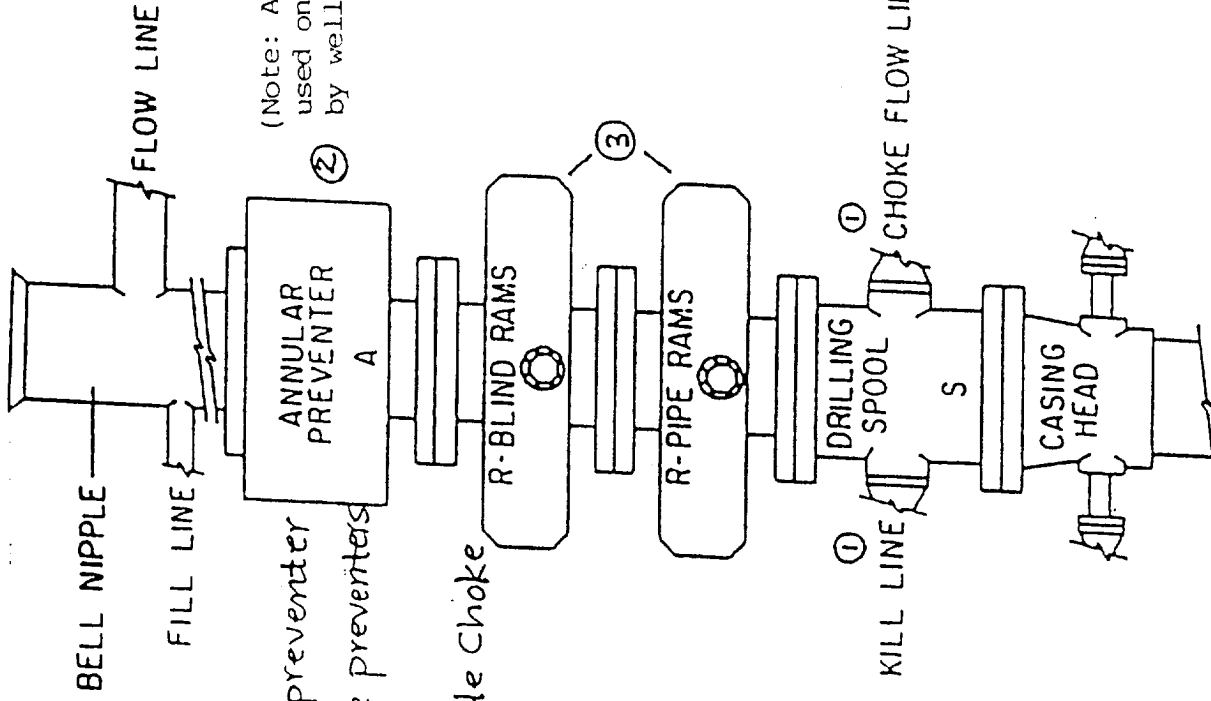
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **November 12, 1992**
Signature & Seal of Professional Surveyor: *P. J. Patton*
Certificate No.: **8112**

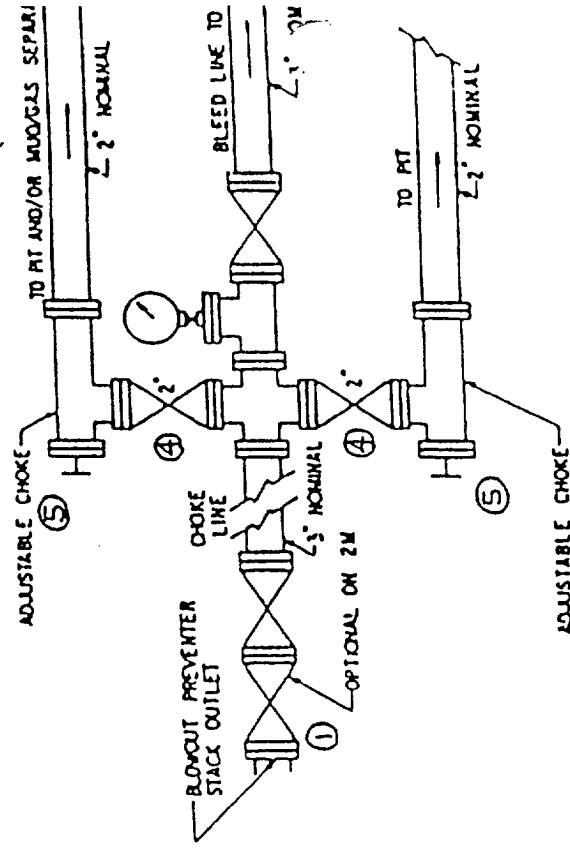
BLOWOUT PREVENTERS & CHOKE MANIFOLD

Inland Gas Corporation
State A-2 Well #1
1850' FSL & 330' FWL
Sec. 2, T17S, R17E
Chaves County New Mexico



- 1) 3" Series 900 Valve
- 2) Series 900 Annular preventer
- 3) Series 900 Ram-Type preventers
- 1) 2" series 900 valve
- 2) 2" Series 900 Adjustable Choke

(Note: Annular to be used only if required by well conditions.)



3000 PSI
Working Pressure
(Series 900 Flanges)