

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
NM Oil Conservation Commission
DD
Instructions on
reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other PA'd

2. NAME OF OPERATOR

Bridge Oil Production Co., Inc. ✓

3. ADDRESS OF OPERATOR

12404 Park Central Drive, Suite 400, Dallas, TX 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 990' FWL, Sec. 27-14S-29E, Unit D-NWNW

At top prod. interval reported below

At total depth same

14. PERMIT NO.

DATE ISSUED

1-15-93

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

1-24-93

16. DATE T.D. REACHED

2-20-93

17. DATE COMPL. (Ready to prod.)

PA'd 2-25-93

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3820' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,365'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic, LL, Micro SFL, DSNL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	254'	17 1/2"	150 sx 35/65 Poz	0
				200 sx C1 C	
8 5/8"	24#	2450'	11"	619 sx 35/65 Poz	0
				465 sx C1 C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SPOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

PA

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Inclination Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rhonda Sutton

TITLE

Regulatory Coordinator

DATE March 9, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	6,020'	6,020'
				Wolfcamp	7,247'	7,247'
				Strawn	8,672'	8,672'
				Atoka	9,232'	9,232'
				Chester	9,458'	9,458'
				Mississippian	9,698'	9,698'
				Woodford Sh	10,200'	10,200'
				Devonian	10,253'	10,253'