

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-005-62988

Operator <u>J. Cleo Thompson</u>		Lease <u>State A-6</u>		Well # <u>1</u>	
Location of Well	Unit <u>B</u>	Section <u>6</u>	Township <u>16-S</u>	Range <u>17-E</u>	County <u>Chaves</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

## APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	54 #		40	30 Surf
12 1/4	* 9 5/8	36 #		1200	650 Surf
8 3/4	5 1/2	14 #		4500	900

Casing Data:

Surface \_\_\_\_\_ joints of 9 5/8" inch 36 # Grade J-SS

(Approved) (Rejected)

Inspected by D.S. date Nov. 19-93

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required \_\_\_\_\_Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1255' Set 1255' Feet of 9 5/8" Inch 36 # Grade J-SSNew-used csg. @ 1255' with 600 29cc sacks neat cement around shoe  
+ \_\_\_\_\_ sack \_\_\_\_\_ additives \_\_\_\_\_Plug down @ 2:00 (AM) (PM) Date Nov. 23-93Cement circulated No No. of Sacks - 0 -Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ 6:00 (AM) (PM) Date Nov. 23-93 top cement @ 225' \*

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \* Tag toe @ 150' sat w/ 85 cc C.I.C. 39cc cement circulated to surface.

Hole full of wtr 1120' - 1153'

Operator drilled 12 1/4" hole with air.

Last dily break - 1153'