

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WM OIL Cons. Commission
Denver, CO 80210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

3. Address and Telephone No.
415 W. Wall, Ste 1101, Midland, TX 79701 (915) 687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL; 860 FEL
Sec. 30-T15S-R-28E

5. Lease Designation and Serial No.
NM 036718

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Julia 30 Fed Com #1

9. API Well No.
30-005-63001

10. Field and Pool, or Exploratory Area
Diamond Mound Morrow

11. County or Parish, State
Chaves, NM

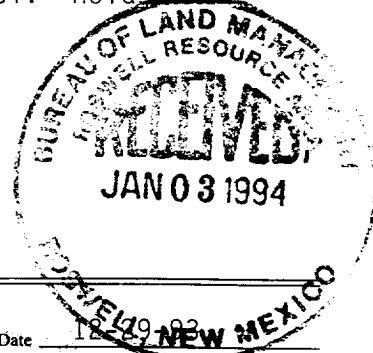
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Set Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spud 17-1/2" hole, 12-23-93. Drill to 405'. Ran 9 jts, 13-3/8", 48#, H-40, ST&C new casing. Set @ 375' KB. Halliburton cemented w/200 sx HLC, 2% CaCl₂, 1/4#/sk Flocele, 150 sx Class C, 2% CaCl₂. Did not circulate. Per orders from Bureau of Land Management, pumped 3-1/2 yards grout via annulus. Fill to surface and holds.
- Wait 12 hrs. on cement. Cut off and nipple up 13-3/8" casinghead w/5000 psi hydraulic BOP.
- Drill 12-1/4" hole to 1800'. Ran 40 jts, 8-5/8", 32#, J-55, ST&C casing. Set @ 1800'. Halliburton cemented w/950 sx HLC, 6#/sk salt, 1/4#/sk Flocele, 200 sx Class C, 2% CaCl₂. Circulate 150 sx cement to surface.
- Wait 12 hrs. on cement. Cut off and remove 13-3/8" head, install 8-5/8" casinghead w/5000 psi hydraulic BOP w/ Hydril. Test BOP (Safety Test, Inc.) to 5000 psi. Holds OK
- Drill out 8-5/8" casing 12-28-93.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager

Date 12-29-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: