

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other In-  
structions on  
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Dry & Abandoned

2. NAME OF OPERATOR

Medallion Production Company

3. ADDRESS AND TELEPHONE NO.

7130 S. Lewis Ave., Ste 700, Tulsa, OK 74136 918-491-4114

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FSL 1100' FEL of Section 20 T15S R28E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

17959

DATE ISSUED

11/13/93

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

11/25/95

16. DATE T.D. REACHED

12/18/95

17. DATE COMPL. (Ready to prod.)

12/19/95 (P&A'd)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GR 3609' KB 3626'

19. ELEV. CASINGHEAD

3610'

20. TOTAL DEPTH, MD & TVD

9200' MD & TVD

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL. HOW MANY\*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-9200'

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

None

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP & Density/Neutron 12/19/95 Submitted under separate cover

27. WAS WELL CORRED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8" H40	48#	405' KB	17-1/2"	None
8-5/8" J55	32#	1612' KB	12-1/4"	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	None

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Blowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/a (dry)							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*R. C. Francis*

TITLE

Drilling & Completions Mgr

DATE

2/23/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
NO						
POROUS				Yates	408'	
ZONES				San Andres	1940'	
				Glorietta	3800'	
				Abo	5400'	
				Wolfcamp	6600'	
				Canyon	8100'	
				Morrow	9000'	