For.n 3160-4 (July 1992)

ARTESIA NM 88210-26TE. UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OF LAND MANAGEMENT								NM 036718 Dated 6/1/59						
WELL CON	APLETION	OR R	ECOM	PLETION	REPO	RT AN	LOG	*	INDIAN, ALLO	TTEE OR TRIBE NAME					
A. TYPE OF WELL	.: 011	,	GAS WELL	DRY X					T AGREEMEN	T NAMB					
b. TYPE OF COMP.		:1.L 🗀	WELL	DRY (A.)				N/A							
NEW		er-	PLUS	DIFF. RESVR.	Other	Dry & Ab	andoned_	8. FA	RM OR LEA	SE NAME, WELL NO					
WELL L								USA 2	0-1	17959					
Medallion Production Company								9. AP	9. API WELL NO.						
3. ADDRESS AND TELEPHONE NO.								30-00	30-005-63080						
7130 S. L	ewis Ave.,	Ste 700,	Tulsa,	OK 74136	918-491	-4114		10. FI	ELD AND POO	L, OR WILDCAT					
LOCATION OF WELL	L (Report locat	ion clearly	and in ac	cordance with	any State	requirement	*) *	Undes.	Diamond	Mnd; Morrow 760					
At surface	990' FSL 11	00' FEL	of Sect	ion 20 T159	R28E			11. s	EC., T., R., M., R. AREA	OR BLOCK AND BURYEY					
At top prod. inte	rval reported b	elow c:	ame												
at top prod. Tate		50	me					Secti	on 20 T15	S R28E					
At total depth	Same					D.4.77	1001.50	12 0	12. COUNTY OR 13. ST						
		14. PERMIT NO. 17959			NO.	DATE ISSUED 11/13/93			ARISH Chaves	NM					
					ii to med l	· · · · · · · · · · · · · · · · · · ·				ELEV. CASINGHEAD					
5. DATE SPUDDED	16. DATE T.D.	REACHED	II. DATE	COMPL. (Read)	ழ ப ெறாபம்.)			RKB, RT, GR, I	,						
11/25/95	12/18/95			/95 (P&A'd)) MULTIPLE C		9' KB 36		RY TOOLS	CABLE TOOLS					
O. TOTAL DEPTH, MD A	21. PL		D., MD & T	ном	V MANT*		DRILLI	ED BY		None					
9200' MD &TVD	"AL (B) OF TO	N/A	MON-TOP	ROTTOM NAME	N/A	TVD)		0.92	101	None 25. WAS DIRECTIONAL					
4. PRODUCING INTERI None	VAL(B), OF THI	S COMPLEI	ION—TOP,	BOITOR, MAN	, , , , , , , , , , , , , , , , , , , ,			la li li libror i	الرفعي إ	SURVEY MADE Yes					
						**	•			165					
							4 3 7 8 5	- 	1 27.	WAS WELL CORED					
8. TYPE ELECTRIC A			12/10/0		_ a _ a		1,535								
DIL/SP &	Density/Neu	tron		5 Submitte					20.0	No					
8.				NG RECORD (Report all	etrings ses	B Well)	NT. CEMENTING	RETORD	AMOUNT PULLED					
CASING SIZE/GRADE	WEIGHT, LE	1./FT.	DEPTH SET												
13-3/8" H40	48#	_			17-1/2"					None					
8 - 5/8" J55	32#		1612' K	B	12-1/4"	Sur	face			None					
	_									-					
				!			30.	TUBIN	G RECORD						
9.			RECORD		me aces	EN (MD)	SIZE		SET (MD)	PACKER SET (MD)					
SIZE	TOP (MD)	BOTTON	M (MD)	SACKS CEMEN	1 SCRE	ien (au)				_					
					1					i					
None		-	 -i				NONE								
	con /Internal		umher)		92	A.		FRACTURE	CEMENT SO	UEEZE, ETC.					
	CORD (Interval,	size and	ACCEPTED	Management of the second of th	32.		CID, SHOT.			UEEZE, ETC.					
1. PERFORATION REC	CORD (Interval,	pize and	ACCEPTED	FOR RECORD CHESTS	32. DEI	PTH INTERVA	CID, SHOT.	AMOUNT		UEEZE, ETC.					
	CORD (Interval,	pize and	ACCEPTED	FOR RECORD CHESTS	32. DEI		CID, SHOT.								
1. PERFORATION REC	CORD (Interval,	size and	ACCIPTED	FOR RECORD	32. DE1	PTH INTERVA	CID, SHOT.	AMOUNT							
1. PERFORATION REC	CORD (Interval,	. PE	ACCEPTED ETER W		32. 0E1	PTH INTERVA	CID, SHOT.	AMOUNT							
None	, ,	l PE	ACCEPTED ETER W	7 1996	R N	PTH INTERVA	CID, SHOT.	AMOUNT							
None	, , ,	l PE	ACCEPTED ETER W	7 1996	R N	PTH INTERVA	CID, SHOT.	None	AND KIND OF	TUS (Producing or					
None None	TION PA	N N N N N N N N N N N N N N N N N N N	ACCEPTED ETER W	7 1996 Flawing, gas ii	R N	PTH INTERVA	CID, SHOT.	None	AND KIND OF	TUS (Producing or					
None None R3.* N/a (dry)	TION PRO	MI REAL	ACCEPTED ETER W AAR AAR ETT RES	7 1996 Hawing age li JURCE ARE	PRODUCTI	PTH INTERVA	CID, SHOT.	None None	AND KIND OF	MATERIAL USED TUS (Producing or					
None None	TION PA	MI REAL	ACCEPTED ETER W	7 1996 Flawing, gas ii	R N N PRODUCTI	PTH INTERVA	CID, SHOT. AL (MD)	None None	WELL STA	TUB (Producing or					
None None None No (dry)	HOURS TEST	ODUCTION,	ACCIPTED WATHOUT WELL SEE	7 1996 RAPING, GOE IN URCE APP	R N N PRODUCTI	PTH INTERVA	type of pum	None None	WELL STAR SHEET - BBL.	TUB (Producing or					
None None None None None None None None	TION PRO	HI PFA	ACCEPTED ETER W AAR AAR ETT RES	7 1996 FROM N. FOR TEST PERIL	R N N PRODUCTI	ON One One One	type of pum	None P) F. WA	WELL STAR SHEET - BBL.	TUS (Producing or					
None None None No (dry) NATE OF TEST	HOURS TEST	ODUCTION, ED CH SURE CA 24	ACCIPTED WETHOD WETHOD WETHOD WE SIZE LCULATED -HOUR RAT	7 1996 E STANDING, GOE IN THE PROD'N. FOR TEST PERIOD. BBL.	R N N PRODUCTI	ON One One One	type of pum	None None P) F. WA WATERHBL.	WELL STAR SHEET - BBL.	TUB (Producing or) GAS-OIL RATIO GRAVITY-API (CORR.)					
None None None None ATE FIRST PRODUCT N/a (dry) ATE OF TEST LOW, TURING PRODUCT	HOURS TEST	ODUCTION, ED CH SURE CA 24	ACCIPTED WETHOD WETHOD WETHOD WE SIZE LCULATED -HOUR RAT	7 1996 E STANDING, GOE IN THE PROD'N. FOR TEST PERIOD. BBL.	R N N PRODUCTI	ON One One One	type of pum	AMOUNT None p) F. WA WATERHBL.	WELL STAR Shut-in	TUB (Producing or) GAS-OIL RATIO GRAVITY-API (CORR.)					
None None None None ATE FIRST PRODUCT N/a (dry) ATE OF TEST LOW. TURING PRODUCT N/A	HOURS TESTI	ODUCTION, ED CH SURE CA 24	ACCIPTED WETHOD WETHOD WETHOD WE SIZE LCULATED -HOUR RAT	7 1996 E STANDING, GOE IN THE PROD'N. FOR TEST PERIOD. BBL.	R N N PRODUCTI	ON One One One	type of pum	AMOUNT None p) F. WA WATERHBL.	WELL STA shut-in	TUB (Producing or) GAS-OIL RATIO GRAVITY-API (CORR.)					
None None None None N/a (dry) NATE FIRST PRODUCT N/a (dry) NATE OF TEST N/A St. DISPOSITION OF G N/A St. LIST OF ATTACH	HOURS TESTI	ODUCTION, ED CH SURE CA 24	ACCIPTED WETHOD WETHOD WETHOD WE SIZE LCULATED -HOUR RAT	7 1996 E STANDING, GOE IN THE PROD'N. FOR TEST PERI.	R N N PRODUCTI	ON One One One	type of pum	AMOUNT None p) F. WA WATERHBL.	WELL STAR Shut-in	TUB (Producing or) GAS-OIL RATIO GRAVITY-API (CORR.)					
None None None None ATE FIRST PRODUCT N/a (dry) ATE OF TEST LOW. TURING PRODUCT N/A	HOURS TESTS CASING PRES	BURE CA 24	METHOD WE METHOD WE SIZE LCULATED -HOUR RAT	7 1996 FRANCE APE PROD'N. FC TEST PERI OIL.—BBI	PRODUCTI ft, purping	ION G—size and —BBL.	type of pum	AMOUNT None p) F. WATERHBL.	WELL STAR SHUT-IN	TUS (Producing or GAS-OIL RATIO GRAVITY-API (CORR.)					

					ZONES	POROUS	NO	FORMATION	drill-stem, tests, recoveries):
								TOP	including depth in
								BOTTOM	nterval tested, cushic
								DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries):
Morrow	Canyon	Wolfcamp	Abo	Glorietta	San Andres	Yates	Z > 3		38.
9000*	8100	6600"	5400"	3800	1940'	408"	MEAS. DEPTH	١	GEOLOGIC MARKERS
			-				TRUE VERT. DEPTH	TOP	