

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

W-068043

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.
P. O. Box 1518, Roswell, New Mexico 88202-1518 505-629-6710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. FARM OR LEASE NAME, WELL NO.
Federal #11
30-005-63087

10. FIELD AND POOL, OR WILDCAT
Buffalo Valley Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 26 T15S-R27E

12. COUNTY OR PARISH
Chaves County

13. STATE
New Mexico

15. DATE SPUDDED 02-01-97 16. DATE T.D. REACHED 02-21-97 17. DATE COMPL. (Ready to prod.) 04-19-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3492' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9,050' 21. PLUG BACK T.D., MD & TVD 8,998' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8654-8678' Morrow 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT DLL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	402'	17 1/2"	550 sx Class C w/add	25 sx
8 5/8"	24#	1805'	11"	775 sx Lite PP & C w/add	55 sx
5 1/2"	17#	9040'	7 7/8"	1935 sx PP & HOWCO Lite w/add	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8546'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8654-8678'	0.46"	74 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			8654-8678'	90 g 10% acetic acid
				1000 g 7 1/2% NEFe Hcl w/20% methanol
				14,000 g 50 q CO2
				50,000# 20/40 Optiprop

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04-19-97		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04-23-97	24	25/64		0	1783	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500			0	1783	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Sold.		William Palmer	

35. LIST OF ATTACHMENTS	
Deviation Survey. Logs Previously Sent.	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Lisa L. Jennings	TITLE Production Analyst	DATE 05-08-97

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka	8654'	8678'	Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	2460'	
Tubb	4380'	
Abo	5098'	
Atoka	8446'	
Mississippian	8744'	