UNITED BANK PLAZA 400 N. PENN, SUITE 1000

> CHARLES B. READ PRESIDENT

Read & Stevens, Inc. Oil Producens P. O. Box 1518 Roswell, New Mexico 88202

May 9, 1997

New Mexico Oil Conservation Division 811 South First Street Artesia, New Mexico 88210-2834

RE: Harris Federal #11 Section 26 T15S-R27E Chaves County, New Mexico Deliverability Test De Novo Case #11514 Order #R10622 RECEIVED

MAY 1 2 1997

OIL CON. DIV.

Ladies and Gentlemen:

Enclosed please find a form C-122 and a C-122-C for the subject well. Per the subject order number, Read & Stevens, Inc. was required to conduct a deliverability test into the pipeline on the subject well. The order went on to state that Read & Stevens, Inc. would be accessed a production penalty of fifty percent (50%) of the wells ability to produce into a pipeline as determined from the deliverability test. The deliverability test was performed April 23, 1997 and the Artesia OCD office was advised of the date and time of the test. Read & Stevens, Inc. was advised that if there was no OCD representative on location at test time to proceed with the test. There was no witness from the OCD.

Please note on the form C-122-C that the twenty four (24) hour test into the pipeline was 1,783 MCF, and the calculated deliverability at pipeline pressure using the "n" from the Multipoint Back Pressure Test, was 2,418 MCFD. Taking the deliverability of 2,418 MCFD times fifty percent (50%) would yield an allowable of 1,209 MCFD for the subject well. Please instate an allowable of at least 1,200 MCFD for the subject well.

Colled If you have any questions please advise.

Sincerely, his alberable gove + READ & STEVENS, NINC.

John C. Maxer, Jr. Petroleum Engineer

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