

UNITED BANK PLAZA
400 N. PENN. SUITE 1000

CHARLES B. READ
PRESIDENT

Read & Stevens, Inc.

*Oil Producers
P. O. Box 1518
Roswell, New Mexico 88202*

*MAE MM
WF*

PHONE 505 622-3770
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October 23, 1997

New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210-2834

RE: Harris Federal #11
Section 26 T15S-R27E
Chaves County, New Mexico
Semiannual Deliverability Test
De Novo Case #11514
Order #R10622

Ladies & Gentlemen:

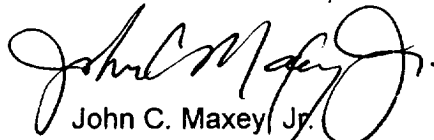
Enclosed please find Form C-122-C for the subject well. Per the subject order number, Read & Stevens, Inc. is required to conduct a deliverability test every six months into the pipeline on the subject well. The order went on to state that Read & Stevens, Inc. would be assessed a production penalty of fifty percent (50%) of the wells ability to produce into a pipeline as determined from the deliverability test. The deliverability test was performed October 18, 1997 and the Artesia OCD office was advised of the date and time of the test. Read & Stevens, Inc. was advised that if there was no OCD representative on location at test time to proceed with the test. There was no witness from the OCD.

Please note on the Form C-122-C that the twenty four (24) hour test into the pipeline was 1,448 MCF, and the calculated deliverability at pipeline pressure using the "n" from the Multipoint Back Pressure Test of April 14, 1997 was 1,767 MCFD. Taking the deliverability of 1,767 MCFD times fifty percent (50%) would yield an allowable of 884 MCFD for the subject well. Please instate an allowable of at least 880 MCFD for the subject well.

If you have any questions, please advise.

Sincerely,

READ & STEVENS, INC.


John C. Maxey, Jr.
Petroleum Engineer

JCM/sr/jcmltrs/ocdha11.wpd

Enclosure
xc: File, Partners



OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

DELIVERABILITY TEST REPORT

Type Test <input type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 10-18-97		1997	
Company Read & Stevens, Inc.				Connection GPM Gas Corporation		RECEIVED OCD ARTESIA	
Pool Buffalo Valley				Formation Morrow		Unit Harris Federal	
Completion 4-19-97		Total Depth 9050'		Plug Back TD 8998'		Elevation 3492' GR	
Csq. Size 5 1/2"	Wt. 17#	d 4.892	Set At 9040'	Perforations: From 8654 To 8678		Well No. 11	
Tbg. Size 2-3/8"	Wt. 4.6#	d 1.995	Set At 8546'	Perforations: From To		Unit Sec. Twp. Rge. N 26 15S 27E	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 8546'		County Chaves	
Producing Thru Tbg.		Reservoir Temp. °F 157 @ 8660'		Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2	
L 8666		H 8666		Cq. 0.634		% CO ₂ 0.3	
				% N ₂ 1.20		% H ₂ S	
				Prover		Meter Run	
				Taps			
FLOW DATA				TUBING DATA		CASING DATA	
NO.	Prover Line Size	X Choke Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F
SI	Total Flow Meter				63.8	628	
1.					60.3	258	
						Duration of Flow	
NO.	Coefficient (24-Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor F _{pv}	Rate of Flow Q, Mcfd
1.							1,448.3
NO.	P _r	Temp. R.	T _r	Z	Gas Liquid Hydrocarbon Ratio <u>Dry Gas</u> Mcf/bbl.		
	0.405	520.3	1.426	0.948	A.P.I. Gravity of Liquid Hydrocarbons <u>Dry</u> Deg.		
					Specific Gravity Separator Gas <u>0.634</u> XXXXXXXXXX		
					Specific Gravity Flowing Fluid <u>XXXXX</u>		
					Critical Pressure <u>669</u> p.s.i.a. p.s.i.a.		
					Critical Temperature <u>366</u> °R °R		
					P ₁ P ₁ ²		
NO.	P ₁	P ₁ ²	P _c ² - P ₁ ²	P _w	P _w ²	P _c ² - P _w ²	P _s
	271.2	73.5	337.6	371.1	137.7	273.4	

$$\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = \frac{407.1}{273.4} = 1.4890$$

$$\text{Log} \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = 0.1729$$

$$\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2}^n = 1.220$$

$$n \text{ Log} \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = 0.0865$$

$$\text{Deliv.} = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n$$

$$\text{Deliv.} = \frac{1,767}{0.5} \text{ Mcfd}$$

Multi Point Back Pressure Test
 (Source of n)

Division

Company

Others

Read & Stevens, Inc.

Tested by West-Test Inc.