

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-122-C
Revised 10-1-78

DELIVERABILITY TEST REPORT

Type Test ☐ Initial ☐ Annual ☒ Special		Test Date 7/15/00	
Company Read & Stevens, Inc.		Connection GPM Gas Corporation	
Pool Buffalo Valley		Formation Morrow	
Completion 4-19-97		Total Depth 9050'	
Plug Back TD 8998'		Elevation 3492' GR	
Form or Lease Name Harris Federal		Well No. 11	
Csg. Size 5 1/2"	Wt. 17#	d 4.892	Set At 9040'
Perforations: From 8654' To 8678'		Unit N 26 15S 27E	
Tub. Size 2 3/8"	Wt. 4.6#	d 1.995	Set At 8546'
Perforations: From To		County Chaves	
Type Well - Single - Brodenhead - G.C. or G.O. Multiple Single		Packer Set At 8546'	
Producing thru Tubing		Baro. Press. - P _a 13.2	
Reservoir Temp. °F 157 @ 8660'		Mean Annual Temp. °F 60	
State New Mexico		Prover Meter Run Taps	
L 8666	H 8666	Cg. 0.634	% CO ₂ 0.3
% N ₂ 1.20		% H ₂ S	
FLOW DATA			
TUBING DATA			
CASING DATA			
NO.	Prover Line Size	Choke Orifice Size	Press. p.s.i.g.
SI	Total Flow Meter		
1.			
NO.	Coefficient (24-Hour)	Pressure P _m	Flow Temp. Factor Ft
1.			
NO.	P _r	Temp. R.	T _r
	0.355	524	1.54
Z		Gas Liquid Hydrocarbon Ratio	
0.968		Dry	
A.P.I. Gravity of Liquid Hydrocarbons		Dry	
Specific Gravity Separator Gas		0.634	
Specific Gravity Flowing Fluid		XXXXX	
Critical Pressure		670 p.s.i.a.	
Critical Temperature		370 R	
P _f		P _f ²	
NO.	P _t	P _t ²	P _c ² - P _t ²
	173	30	81
	P _w	P _w ²	P _c ² - P _w ²
	251.4	63.2	47.8
	P _s	P _s ²	P _t ² - P _s ²
	302.5	91.5	

$$\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = \frac{111 - 3.75}{111 - 63.2} = 2.243$$

$$\log \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = 0.3508$$

$$\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = 1.498$$

$$n \log \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} = 0.175$$

$$\text{Deliv.} = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n$$

Division

Company

Others

Deliv. 1.496 Mcfd
n 0.50

Read & Stevens, Inc.

Multi Point Back Pressure Test
(Source of n)