

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63223
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4459
7. Lease Name or Unit Agreement Name Windmill ATI State
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3562' GR
4. Well Location Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line Section 16 Township 15S Range 28E NMPM Chaves County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Conductor pipe, resume drilling, <input checked="" type="checkbox"/>
	Surface casing & cement

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reamed 12-1/4" conductor hole out to 22" and drilled to a total depth of 40'. Ran 40' of 16" conductor pipe. Cemented to surface. Resumed drilling a 14-3/4" hole with rotary tools at 6:30 PM 9-13-99.

TD 393'. Reached TD at 2:45 AM 9-14-99. Ran 9 joints of 11-3/4" 42# H-40 8rd ST&C (397.11') of casing set at 393'. 1-Texas Pattern notched guide shoe set at 393'. Insert float set at 347'. Cemented with 260 sacks Premium Plus with 2% CaCl2 (yield 1.32, weight 14.8). PD 6:45 AM 9-14-99. Bumped plug to 325 psi, OK. Circulated 42 sacks. WOC. Cut off and welded on rotating head flange. Drilled out at 2:45 AM 9-15-99. WOC 20 hours. Reduced hole to 11". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 28, 1999  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Gern TITLE District Supervisor DATE 10-1-99  
CONDITIONS OF APPROVAL, IF ANY: