

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-63223

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4459

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line
Section 16 Township 15S Range 28E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3562' GR

7. Lease Name or Unit Agreement Name
Windmill ATI State

8. Well No.
1

9. Pool name or Wildcat
Wildcat Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9320'. Reached TD at 10:00 PM 10-15-99. Ran 221 joints of 5-1/2" 17# & 15.5# casing as follows: 25 joints of 5-1/2" 17# N-80 8rd LT&C (1040.90'); 10 joints of 5-1/2" 17# J-55 8rd LT&C (416.91'); 14 joints of 5-1/2" 17# N-80 8rd LT&C (571.71'); 19 joints of 5-1/2" 17# J-55 8rd ST&C (788.81'); 122 joints of 5-1/2" 17# J-55 8rd LT&C (5179.29') and 31 joints of 5-1/2" 17# J-55 8rd LT&C (1337.05') (Total 9334.13') of casing set at 9320'. Float shoe set at 9320'. Float collar set at 9277'. Bottom marker set at 7818'. Top marker set at 7688'. Pumped 500 gallons of mud flush ahead of 630 sacks Super Modified H, 5/10% Halad 344, .4% CFR3, 5#/sack gilsonite and 1# salt (yield 1.66, weight 13.0). PD 10:15 PM 10-17-99. WOC. NOTE: Displaced casing with 2% KCL. Released rig at 2:15 AM 10-18-99.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 26, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 10-28-99

CONDITIONS OF APPROVAL, IF ANY: