

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CLSR
JP

Form C-103
Revised March 25, 1999

WELL API NO.
30-005-63245

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-4459

7. Lease Name or Unit Agreement Name:

Windmill ATI State

7. Well No.

#2

8. Pool name or Wildcat

Buffalo Valley Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter **E** : **2310** feet from the **North** line and **990** feet from the **West** line

Section **16** Township **15S** Range **28E** NMPM **Chaves** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3569' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/30/00 - Spudded 20" conductor hole at 10:30 AM. Set 40' of 16" conductor, cemented to surface. Notified Mike Stubblefield with Artesia OCD of spud time.

7/31/00 - Resumed drilling with rotary tool at 8:30 PM.

8/1/00 - TD of 14-3/4" hole at 9:15 AM. Ran 10 jts (407.60') 11-3/4" 42# H-40 csg set at 402'. Texas Pattern guide shoe set at 402'. Insert float set at 360.45'. Cemented with 300 sxs Class "C" with 2% CaCl2 (yld 1.32, wt 14.8).

PD at 1:00 PM. Bumped plug to 350#, held OK. Did not circulate cement on initial job. Ready mix to surface with 8 yards of cement. WOC.

8/2/00 - Drilled out at 7:00 AM. WOC 18 hrs. Reduced hole to 11" and resumed drilling.

8/4/00 - TD of 11" hole at 1:00 AM. Ran 46 jts (1924.10') 8-5/8" 24# J-55 csg set at 1920'. Texas Pattern guide shoe set at 1920'. Float collar set at 1878.16'. Cemented with 400 sxs Interfill "C" with .25# flocele (yld 2.45, wt 14.1). Tailed in 200 sxs Premium Plus C with 2% CaCl2 (yld 1.34, wt 14.8) PD at 8:30 AM. Bumped plug to 900#, held OK. Circ 135 sxs. WOC.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Susan Herpin* TITLE **Engineering Technician** DATE **August 30, 2001**

Type or print name **Susan Herpin**

Telephone No. **505-748-1471**

(This space for State use)

APPROVED BY

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

Conditions of approval, if any:

DATE

SEP 5 2001

Yates Petroleum Corporation
Windmill ATI State #2
API 30-005-63245
Section 16 T15S R28E
Chaves County, NM

Describe proposed or completed operations.

8/6/00 – Drilled out at 3:30 AM. WOC 43 hrs. Reduced hole to 7-7/8" and resumed drilling.
8/7/00 – Lost returns at 2811'. Pumped LCM sweep and got returns back. Dry drilling to 2814'.
8/8-12/00 – Drilled to 5935'. Loss 5602-5700' - 80-100 BPH; 5700-5740' – 30 BPH; 5740-5935' – no loss.
8/15-8/16/00 – Drilling 6875' – 7494'. Losing 80-100 BPH. Pump LCM sweeps.
8/17/00 – RU Halliburton and cement at 2754' with 100 sxs Class "C" 2% CaCl₂. Tailed in 100 sxs thixad tropic +10 pps Ca + 10 pps Gilsonite + 2% CaCl₂. PD at 10:15 PM.
8/18/00 – Tag cement at 2513'. Drilled cement 2513-2815'. Drilling formation at 8:00 PM.
8/25/00 – Run DST #1 8784-8861' Atoka.
8/29/00 – Reached TD at 9528' at 5:00 PM. Losing 50-70 BPH. Pump LCM sweeps.
8/31/00 – Rigged up loggers and log.
9/2/00 – Rig released at 1:45 AM.