1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Experimental District Office
5 Copies

Yates Petroleu						² OGRID Number	02557	75
105 South Fou Artesia NM 8		t				³ Reason for Filing	Code/ Effective Da	
30-005-63245 Buffalo Valley Penn							6 Pool Code 30 8 0	
Property Code 2 5859- 248			V	⁸ Property Na Vindmill A T			9 Well Number #2	
Nor lot no. Section	n Townsl		Lot.Idn	Feet from the 2310	North/South Line North	Feet from the	East/West line West	County Chaves
Bottom Hol. Section		hip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code S Proc	fucing Method (ž.	Connection Date -02-2001	¹⁵ C-129 Perm	nit Number	¹⁶ C-129 Effective Date	·	¹⁷ C-129 Expiration Date
Oil and C	as Transpo							
13 Transporter OGRID 19 Transporter Name & Address 138648 Amoco P/L Int Trucking					POD 21 O/G 27 POD ULSTR Location and Description			
138648	502 No	orth West Av and, TX 793	'e	28297	775 0	Unit E –	Section 16 T	15S-R28E
147831	2020	Energy Com uth 4 th Stree		2829	7/6 G	Unit E –	Section 16 T	15S-R28E
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Produced Wate		²⁴ POD ULSTR Loca	ution and Description		and the second of the second o		RECE	IVED TAX
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DD 2829 Swell Completion 25 Spud Date H - 7/30/00	7/7 1 Data			D	²⁸ PBTD 9303'	²⁹ Perforatio 8982-903 8862-886	RECE OCD A	IVED TAX
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DE 29 September 25 Spud Date H - 7/30/00 Γ - 07/31/00 31 Hole Size 20"	7/7 n Data	Unit E – Sec Ready Date 1/10/01	27 T 952. asing & Tubing Size 16"	D	9303' 33 Depth Set 40'	8982-903	RECE OCD A 102' 166'	IVED AND AND AND AND AND AND AND AND AND AN
DD 2829 See Well Completion 25 Spud Date 24 H - 7/30/00 T - 07/31/00 M - 1 Hole Size	7/7 n Data	Unit E – Sec Ready Date 1/10/01	27 T 952 asing & Tubing Size 16" 11-3/4"	D	9303' 33 Depth Set 40' 402'	8982-903	RECE OCD A ms 62' 66' cmt 300 sxs +	IVED AND AND AND AND AND AND AND AND AND AN
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