District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesus. NM 88211-0719 District III 1000 Rio Brazos Rd., Azzec, NM 87410 District IV

State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-1

Revised February 10, 1994 instructions on back

CE/Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

O Box 2088. San	ita Fe. NM I	\$750 4-2088						∴1808688		AMENT	DED REPORT	
APPLICA	TION I	FOR PE	RMIT T	O DRII	L, RE-EN	TER. DEE	PEN	, PLUGBA	ACK.		D A ZONE	
			, 0	perstor Nar	ne and Address.					¹ OG	RID Number	
		00	cean E	nergy,	Inc.				1	169	355	
						iite 200A			<u> </u>	'API Number		
			idland			•			1	30-005-63257		
				<u> </u>						JU - U -		
⁴ Prope	erty Code				, b	roperty Name		_		1	' Well No.	
258	97		Mesa •	Shate	Com-"31		<u>e_</u>	Com_			2	
•77 1-4	F		D	T - 4 T.d.	⁷ Surface			Feet from the	East/W		1 0	
UL or ict no.	Section	Township	Range	Lot idn	Feet from the	North/South	ine				County	
1'	31	15 <u>s</u>	28E		990	North		990	East		Chaves	
		, 	oposed		Hole Locat							
UL or lot so.	Section	Township	Range	Lot idn	Feet from the	North/South	ine	Feet from the	East/W	est line	County	
			<u> </u>	·								
	 	' Propor	ed Poel I	-				" Propo	eed Pool 2			
Diamon	d Mou	nd Moi	crow			Wildca	t A	toka				
						<u> </u>						
" Werk 7	Type Code		13 Well Type	Code	'' Cabi	e/Retary		14 Lease Type Co	nde	15 Groun	ad Level Elevation	
		1	G		R	·		S		3608		
N												
" Me	ultipie		17 Proposed Depth		11 Formation		" Contractor			Spud Date		
No		_ 9	9250		Morro	w	U:	Unknown		6-1	L-00	
Minimu	ım WO	C time/	Q_{1} 21	Propos	ed Casing a	and Cement	Pro	oram				
Hole Si			O hrs.		ng weight/feet	Setting D			of Cement		Estimated TOC	
17 1		13 3,		48		500		400			ırface	
						2002		600				
11"		8 5/8			32		2000'				Surface	
7 7/	8"	4 1/2	2	13:	135		9250'		500		7500'	
_											BOD	
Cen	1611	Te (ددسوه	all	nil ags	i Wa	197	Bearing	۷.			
Describe the	proposed p	rogram. If t	his application	ee is to DEE	PEN or PLUG B.	ACK give the dat			ive 2000 (ed new productive	
zone. Describe	the blower	nt pr uventio n	program, if	any. Use a	dditional shoots if	Becomery.		,		• •	•	
1.Set 4	0' of	20" (conduc	tor p	ipe and	cement t	o s	urface v	vith	Redi-	-mix.	
2.Drill	17 1	./2" ho	ole to	500'.	run 13	3/8 H-40	, 4	8# ST&C	casi	.ng &	cement w	
4 0 0			7		E							
3.Drill	11'	hole	to 200	10', ri	un 8-5/8	32# K-5	5 b	TC and c	JlIcu	ilate	w/ 600 s	
4. Dril	.1 7 7	7/8" ho	ole co	9250'	', if we	ll logs	ind	icate ed	conom	iic pr	roduction	
run 4 1	72" 1	3.5# 1	N-80 L	T&C. (Cement w	ith 500	sx	cement,	circ	ulate	e to 7500	
- -		. –										
		-						ires 1 Yea				
						Dat	e Un	iless Drilli	ng Un	derway	У	
²⁰ I bereby certi	ify that the i	niormation gr	vez above 15 i	true and com	picto to the best	OI	· ·	ONIGED VA		~ ~ T1///C	7017	
of my knowledge and belief.			OIL CONSERVATION DIVISION									
Similar HOV Les			1	Approved by: Sen W. Sum B6A								
Printed appe:	14	1133	1			Title:		77.7	1	4	- 3/0/1	
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Production Analyst

915-683-3003

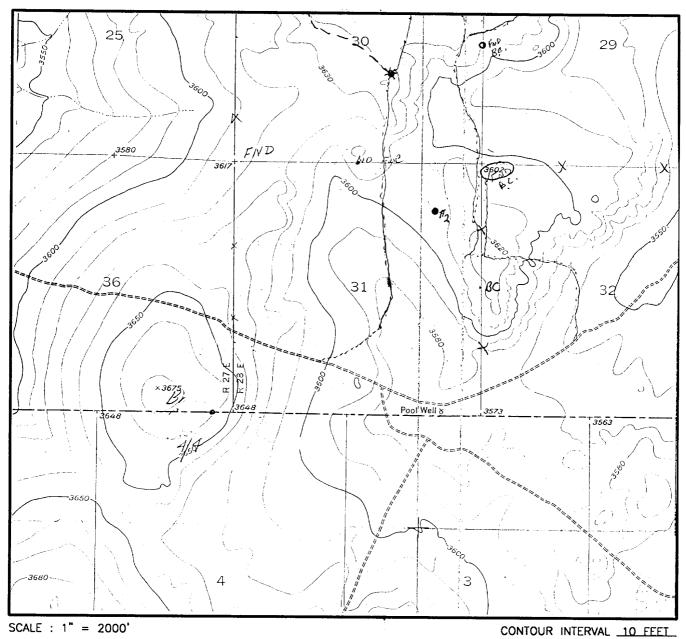
Date: 5-15-00

Rochert

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P. O. Box 1980 State of New Mexico Form C=102 Revised 02~10-94 F 'gy, Minerals, and Natural Resources wiment 25262720 20 hobbs, NM 88241-1980 P. O. Drower OD instructions on back Submit to the Appropriate District Office
Cityle Leose - 4 secies Artesia, NM 88211-0719 OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brazas Rd. Leege - 3 copies P. O. Box 2088 Santa Fe, New Mexico 87504 Aztec, NM 87410 DISTRICT IV
P. O. Box 2088
Sonto Fe. NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT MENDED REPORT 3 Pool Name · Property Code A Property Name · Vell Number MESA STATE COM '31' OCRID No. · Operator Name ' Elevation DCEAN ENERGY 3608 "SURFACE LOCATION UL of lot no. Section Township Range Lot lide Foot from the North/South line Feet from the Best/West line A County 31 15 SOUTH 28 EAST, N.M.P.M. 990' NORTH 990' EAST CHAVES "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE UL or let me. Section Township Lot ide Foot from the North/South line Foot from the East/West line Dedicated Acres 12 Joint or Infill " Consolidation Code oder No. NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete 990 to the best of my knowledge and belief. 990' SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was piolled from field notes of actual surveys made by me or under my supervision, and that the same is true and carrect to the MESA STATE COM 0 #1 best of my belief. V. ĽÝINN BEZNER NO.7920 BEZNER JOB #68472 99 NW / V.H.B.

LOCATION & ELEVATION VERIFICATION MAP



SCALE: 1" = 2000"	CONTOUR INT

SECTION TWP RGE RCE				
SURVEY NEW MEXICO PRINCIPAL MERIDIAN				
COUNTY CHAVES STATE NM				
DESCRIPTION 990' FNL & 990' FEL				
ELEVATION 3608'				
OPERATOR OCEAN ENERGY				
LEASE MESA STATE COM "31" #2				
U.S.G.S. TOPOGRAPHIC MAP DIAMOND MOUND, NEW MEXICO				
LAT N = 32*58'37"				
LAI. $N = 323037$				



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.

Review this plat and notify us immediately of any passible discrepancy.

TOPOGRAPHIC LAND SURVEYORS

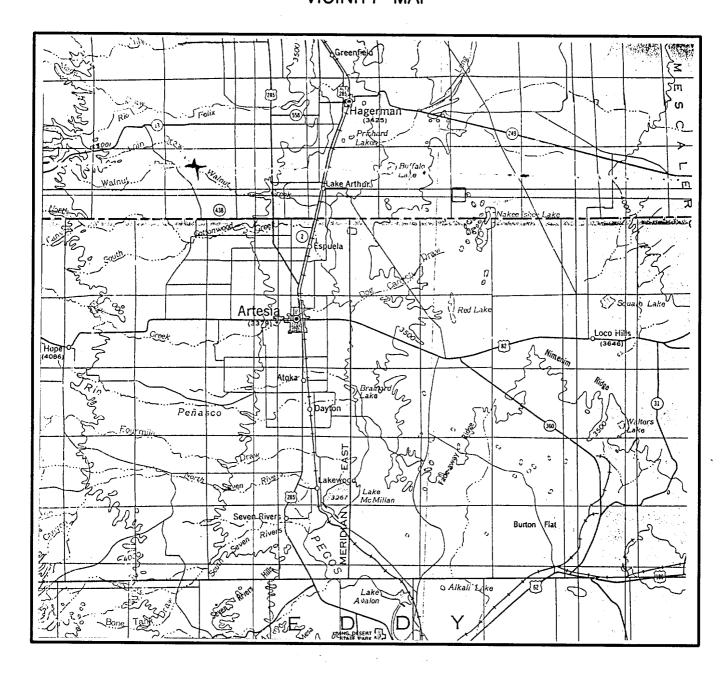
Surveying & Mapping for the Oil & Gas Industry

LONG. W = 104'09'57''





VICINITY MAP



SECTION	<u>31</u> TWP	T-15-S RGE R-28-E
SURVEY	NEW MEXICO PRI	NCIPAL MERIDIAN
COUNTY	CHAVES	STATE NM
DESCRIPTION _	990'	FNL & 990' FEL

OPERATOR OCEAN ENERGY MESA STATE COM "31" #2 LEASE _

DISTANCE & DIRECTION FROM LAKE ARTHUR S.H. 2 & NM 507, GO NORTHEASTERLY ±3.6 MILES TO RATCAMP RD., THENCE EAST 4.5 MILES ON RATCAMP RD., THENCE SOUTH-EASTERLY 3.5 MILES ON LEASE RD., THENCE NORTHERLY 0.7 MILE ON LEASE RD. TO A POINT ±1100' WEST OF LOCATION.



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possible discrepancy.



TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

1307 N. HOBART PAMPA, TX. 79065 (800) 658-6382

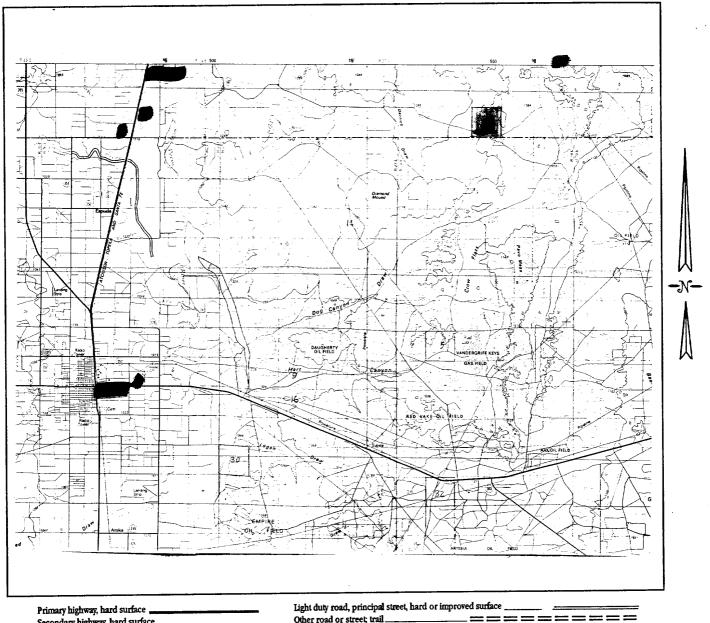
6709 N. CLASSEN BLVD. OKLAHOMA CITY, OK. 73116 (800) 654-3219

2903 N. BIG SPRING MIDLAND, TX. 79705 (800) 767-1653





VICINITY MAP



Illian I mgn way, inter-	Light duty road, principal street, hard or improved surface
I musty mgm-ny, mass sections	

-	Chaves	T153, RZ	County, NM
		ENERGY	CORP
Lease Nai			
Remarks:			
	16 mi NE	of Artesi	<u>a</u>



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.

Review this plat and notify us immediately of any possible discrepancy.

TOPOGRAPHIC LAND SURVEYORS

(915) 682-1653 / (800) 767-1653 2903 N. Big Spring Street Midland, TX 79705

31 CHAVES CO TOPOGRAPHIC Topographic Land Surveyors 2903 North Big Spring Midland, TX: 79705 (915) 682-1653 Company:

Sin Ja

S. September

Marie Constitution of the Constitution of the

P.2/2

"" JUN 26 '00 10:56AM OCEAN LAND

DESIGNATION OF AGENCY TO SECURE DRILLING PERMIT AND INDEMNIFICATION AGREEMENT

Ocean Energy Resources, Inc., has proposed the drilling of the Mesa State Com"31" #2 well located 990' FNL and 990' FEL — Section 31 — 15S-29E in Eddy County, New Mexico ("well"). Central Resources, Inc., will not be participating in the drilling of this well pursuant to its contractual non-consent election. Thus, Central Resources, Inc., as the current operator of the property and spacing unit in which the well is located, hereby agrees and authorizes Ocean Energy Resources, Inc. to act as its agent for purposes of securing the drilling permit for the above described well.

Ocean Energy Resources, Inc. indemnifies and holds Central Resources, Inc. harmless from any costs, claims or demands of any nature and any kind whatsoever arising out of, or incidental to, Ocean Energy Resources, Inc.'s operations conducted in connection with the drilling and completing, or plugging of the well as set forth in the applicable Operating Agreement dated March 31, 1980, between Ocean Energy Resources, Inc. and Central Resources, Inc.

This letter agreement may be executed in counterpart.

AGREED TO AND ACCEPTED this 26 day of June 2000.

1+0	
By: Hank Wood	<u> </u>
Title: Attorney-in-Fact	
CENTRAL RESOURCES, INC.	
By: Gary D. Davis	1- Mar 4" -
Title: Vice President, Engineering & E	xpioitation

