

AUG 14 2000

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-005-63257

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Ma State Com "31" STATE COM

8. Well No.
2

9. Pool name or Wildcat
Diamond Mound Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3608 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Ocean Energy, Inc

3. Address of Operator
4305 N. Garfield, Suite 200A, Midland, Texas 79705

4. Well Location
Unit Letter A : 990' Feet From The North Line and 990' Feet From The East Line
Section 31 Township 15S Range 28E NMPM Chaves County

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.
1. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
 2. Drill 17 1/2" hole to 500', run 13 3/8" H-40. 48# ST&C casing and cement w/ 400 sx cement. circulate to surface.
 3. Drill 11" hole to 2000', run 8 5/8" 32# K-55 STC and circulate w/ 600sx.
 4. Drill 7 7/8" hole to 9250'. if well logs indicate economic production, run 5 1/2" 17# L-80 LT&C. Cement with 500 sx cement. circulate to 750'

wrong form

Record Only

JUL 2000
RECEIVED
OCD - ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Holley TITLE Production Analyst DATE 07/27/00

TYPE OR PRINT NAME Janice Holley TELEPHONE NO. 915-683-3003

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 7 2000

CONDITIONS OF APPROVAL, IF ANY: Production Analyst

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WELL API NO.

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STATE ☐

FEE ☒

State Oil & Gas Lease No.

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Artesia State Com "31"

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3608 GR

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11. **NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

1. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17 1/2" hole to 500', run 13 3/8" H-40, 48# ST&C casing and cement w/ 400 sx cement, circulate to surface. WOC for 18 hours.
3. Drill 11" hole to 2000', run 8 5/8" 32# K-55 STC and circulate w/ 600sx. WOC for 18 hours.
4. Drill 7 7/8" hole to 9250', if well logs indicate economic production, run 5 1/2" 17# L-80 LT&C.
Cement with 500 sx cement, circulate to 7500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Janice Holley

TITLE

Production Analyst

DATE

08/28/00

TYPE OR PRINT NAME

Janice Holley

TELEPHONE NO.

915-683-3003

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: