



# Authorization to Connect

## Duke Energy Field Services Assets LLC

Priority: **Standard** ■

Project Approved by:  
Michael A Fitzgibbons on

10/10/2000

Prepared by: L C Short

Letter Number:

**2000ART051**

INTER-OFFICE CORRESPONDENCE/SUBJECT:

West Permian Region

10/10/2000

W.O. No.: WEA.00W.A051

Facility No.: F250

PTRE&C No.Chaves 133

Construction Release No. 1

System: Artesia Gathering System (F250)

Booster: Artesia 5# Booster Code: 6005

You are released to perform the following: install 2600 ft of 6" sdr 11 drisco: ■

<u>Company &amp; Well Name</u>	<u>Description</u>	<u>Connection Point</u> <u>Line Number</u>	<u>Gas Volume</u> <u>Tested</u>	<u>MCFD 1st</u> <u>Yr Avg</u>
Ocean Energy Resources, Inc. ■ Mesa '31' State Com #2	31-15S-28E 990 FNL & FEL Chaves Co., NM	Wellsite	1000	1,407

Comments: This is a high pressure well  
going into a low pressure gathering system.  
Producer will be required to break pressure  
down to no more than 65 PSIG.

### Producer Contact Information

	Producer	Field Contact	Land Contact
Contact	Randy Bartemeyer		
Phone #	(713) 951-4758		

### Field Information

Field:	Diamond Mound	API Number:	
Formation:	Morrow	Map Quad:	
Type Meter:	Low Pressure	Meter Class:	Gas Purchase
Unit Gas	<input type="radio"/> Yes <input checked="" type="radio"/> No	Split Connection:	No
Contract No:	Z1A0009-00*	Type of Well:	Gas Well
Desired Connection Date:	10-13-00	Sample No.:	
Estimated Cost:	31,800	Measurement:	On Lease
Type Gas:	Contracted New	Contract Pressure	65
Specific Gravity:	0.682	Well Test Frequency	Semi Annual
H2S:	0.00%	Calibration Frequency	Semi Annual
Type Royalty		Well Test Month:	
Temperature Correction	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Totalflow (EFM)	<input type="checkbox"/> Temperature Recorder (Chart)

### Materials Required

Materials required: 2,600 ft. of 6" Drisco ■ pipe, SDR 11 ■ pipe, 1 Low Pressure - 4 in. Meter Runs, connections and contingencies.

Other materials:

### FITS Contact Information

FITS Contacted ☐ Yes  
FITS Sold ☐ Active  
Contact Date 0

### Construction and Connection Information

Construction Information		Connection Information	
Scheduled:		System No	■
Started:		Meter & Import ID	
Completed:		Date of Connection	
		TRRC Sys Code	
		OTC	
		ACN Entry Date/First Flow	