

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Ocean Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or 6000

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface
990' FNL & 990' FEL, Sec. 31, T15S, R28EAt top prod. Interval reported below
Same

At total depth

Same

14. PERMIT NO.

N/A

DATE ISSUED

8/31/00

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

9/15/00

16. DATE T.D. REACHED

10/09/00

17. DATE COMPL. (Ready to prod.)

10/18/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3608'

19. ELEV. CASINGHEAD

KB

20. TOTAL DEPTH, MD & TVD

9250' MD 9250' TVD

21. PLUG, BACK T.D., MD & TVD

9250' MD 9250' TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Morrow

9049-9057'

25. WAS DIRECTIONAL

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL; CNS/PDS; CBL

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40/ST&C	48#	500'	17-1/2"	Surface/490 sx	None
8-5/8" K-55/LT&C &	32#	2000'	11"	Surface/650 sx	None
5-1/2" LT&C L-80	17#	9250'	7-7/8"	5600" (CBL)/765 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8969'	8969'

31. PERFORMANCE RECORD (Interval, size and number)

INTERVAL

9049-9057'

NUMBER

6 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9049-9057'	Acidized w/1000 gals 7.5% NeFe w/ 25% methanol and N2.

33.* PRODUCTION

DATE FIRST PRODUCTION 10/24/00	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/27/00	HOURS TESTED 24	CHOKE SIZE 20/64"
PROD'N. FOR TEST PERIOD -->	OIL--BBLs 0	GAS--MCF 1300
WATER--BBL 2	GAS-OIL RATIO ---	
FLOW. TUBING PRESS. 1650	CASING PRESSURE 550	CALCULATED 24-HOUR RATE -->
OIL-BBL 0	GAS--MCF 1300	WATER--BBL 2
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Gary Kennedy

35. LIST OF ATTACHMENTS

logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Janice McMillan

TITLE

Regulatory Specialist

DATE

12/2/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1117'					
Grayburg	1505'					
Glorietta	3140'					
Tubb	4510'					
Abo	5310'					
Wolfcamp	6530'					
Strawn	8355'					
Atoka	8790'					
Morrow	9000'					
Chester	9065					

RECEIVED
2000 DEC -5 A 10: 19
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ROSKELL OFFICE