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1000 Rb Rback M. Arter, MM 8740 Sum Fr. NM 8740 Additional for the formation of th	District II 811 South First, Artesia, NM 88210							ب		Instructions on back Submit to Appropriate District Office State Lease - 6 Copies		
¹ Operator Name and Audress. Ocean Energy Inc. 4305 N. Garfield, Suite 200A Midland, Texas 79705 ¹ Property Name ¹ Property Name	1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM 87505]	Fee Lease - 5 Copies	
¹ Operator Name and Address. Ocean Energy Inc. 4305 N. Garfield, Suite 200A Midland, Texas 79705 ¹ Property Code 36-0 0 5 - 6 32.1 ¹ Property Code 36-0 0 5 - 6 32.1 ¹ Property Code 36-0 0 5 - 6 32.1 ¹ State "35" ¹ Straface Location ¹ Well Ne. 30-0 0 5 - 6 32.1 ¹ Well Ne. 30-0 0 5 - 6 32.1 ¹ Well Ne. ¹ Straface Location ¹ Well Ne. ³ Straface Location ¹ UL or lot an. ¹ Section Township Range Lot Ida Peer from the Peer from the East/West line Country M 35 158 27E Lot Ida Peer from the North/Seath line Peer from the East/West line Chaves ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot an. Section Township Range Lot Ida Peer from the North/Seath line Peer from the East/West line Country ¹ Propered Pool 1 ¹ Proposed Pool 2 Atoka ¹ Morrow Atoka ¹ North Type Code ¹ Proposed Depth ¹ Proposed Casing and Cement Program Hate Size Casing Size Casing and Cement program Casing Size Casing weight/fool Setting Poph 400+ Comment of Solo Surface 778/ ² Solo Solo Surface 778/ ² Solo Solo Surface ² Deche the proposed program. If this application is to BicEPEN or FLUG BACK bids on the protective size and proposed new productive size. Deche the Bower Prevents program. ³ Deche the proposed prevents productive size regulations. ³ Deche the proposed prevents program. ³ Deche the proposed prevents program. ³ Deche the proposed prevents program. ³ Deche the Bower Decement Profocod prevents	A PPL I		n for f	ERMIT	TO DRI	ILL. RE-EN	NTER, DEEPE	EN, PLUGB	ACK, O	R AI	DD A ZONE	
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Nork Type Code Okar Structure 17.1/2"	Diamo	nd M	Ma		· · ·			-				
"Multiple No " Proposed Depth 9100 " Formation Morrow " Contractor unknown " Spud Date upon approval Minimum WOC time Etr's, 21 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-3/8" 48# 500' 500 Surface 17" 8-5/8" 32# 2 000' 1500* Surface 17" 8-5/8" 32# 2 000' 1500* Surface 7 78/" 5-1/2" 17# 9100' 400+ 900 Describe the proposed program. If this application is to DEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. 900 Describe the browsout prevention program, if any. Use additional sheets if necessary. 900 900 900 psi GK 180 gallon 5 station Koomey air electric, 4" 5000 psi manifold. BOP will be tested once a week for each individual shift on duy. *current volumes to be calculated to 500' above uppermost productive interval. *volumes to be determined by fluid caliper.							· ·					
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	²³ I horeby certif		armation given	above is true	and complete to	o the best of my					SION	
Approved by: OKIGIMAL SIGNED BY TIM W. GUM BC	knowledge and behef.						Approved by: ORIGINAL SIGNED BY TIM W. GUM BCA					
Printed name Janice Holley Title:			UNOR	<u>n</u> T								
	Title: Production Analyst						Approval Date: AIC	2 5 2000	Expiration	Date:	NG 2 5 2001	
Intel: Production Analyst Phone: (915) 683-3003				Phone	(915) 683-3003		MUO		L			