

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco Santa Fe NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies  
AMENDED REPORT

C/SF  
BLM  
SL  
OP

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Ocean Energy Inc. 4305 N. Garfield, Suite 200A Midland, Texas 79705		<sup>2</sup> OGRID Number <b>169355</b>
		<sup>3</sup> API Number <b>30-005-63273</b>
<sup>4</sup> Property Code <b>26590</b>	<sup>5</sup> Property Name White State "35"	<sup>6</sup> Well No. 3

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	15S	27E		990	South	990	West	Chaves

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Diamond Meadow Morrow					<sup>10</sup> Proposed Pool 2 Atoka				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3550'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 9100	<sup>18</sup> Formation Morrow	<sup>19</sup> Contractor unknown	<sup>20</sup> Spud Date upon approval

Minimum WOC time **8 hrs.** <sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	500'	500	Surface
11"	8-5/8"	32#	2 000'	1500*	Surface
7 7/8"	5-1/2"	17#	9100'	400+	
Cement To cover all oil, gas, water bearing zone					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  
OCEAN ENERGY, INC. proposes to drill the well to +/- 9100' into the Morrow zone. If the well is productive, it will be completed in the target zone. If non-productive, we will test the Atoka zone or plug and abandon as per state regulations.

BOP Program: Blowout preventor - 12" 5000 psi type "E" double ram. 12" 5000 psi GK 180 gallon 5 station Koomey air electric, 4" 5000 psi manifold. BOP will be tested once a week for each individual shift on duty.

\*current volumes to be calculated to 500' above uppermost productive interval.  
+volumes to be determined by fluid caliper.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Janice Holley*  
Printed name: Janice Holley

Title: Production Analyst

Date: 8-9-00

Phone: (915) 683-3003

OIL CONSERVATION DIVISION

Approved by:

**ORIGINAL SIGNED BY TIM W. GUM** BGA  
**DISTRICT II SUPERVISOR**

Title:

Approval Date:

**AUG 25 2000**

Expiration Date:

**AUG 25 2001**