			· · ·					·····			
					State of Nev als and Natur		31415	10 187			
DISTRICT I 625 N. Frenc	h Dr. Uabba	NINA 58740	F		State of Nev	v Mexicon	V	A . "	*ટુ	Pau	Form C-1 vised March 17, 19
023 N. Flenc	n Dr., Hoods	, INIMI 68240	Energ	y, Minera	als and Natur	al Resources			칭	Rev	Instructions on b
DISTRICT II						6		Y 2000	Silon	it to appro	priate District Of
11 South Firs	st, Artesia, N	M 88210	(DIL CO	NSERVAT				324		tate Lease - 6 Cop
DISTRICT III		· .			PO BOX	2088	0.0-	ARTESIA	5.		Fee Lease - 5 Cop
		c, NM 87410		S	anta Fe, NM	87504-2088	3		19	, ,	•
DISTRICT IV 2040 South Pa		Re, NM 8750	:				-1-15	056781			IENDED REPO
	CATIO	NEODD	ГОЛИГ	TO DE		NTED DE	FFDEN	ARTESIA	BACK		DD A ZON
AFTLI	CATIO			e and Addres		ITICK, DI		<u>, i Loo</u>		ID Number	r
		•		m Corpo					02	5575	
	·			ourth Str							
		Artesia	a, New M	lexico 8		<u></u>	30-	00	5 - (<u>ارد ک</u>	<u>י</u> בי
* Pro	operty Code		•	- \X	[°] Property Na /indmill "ATI						ell No
	877	<u>_</u>		V		e Location	n ·	<u> </u>			
					1				East/We		C
UL or lot no.	Section 16	Township 1.5S	Range 28E	Lot Idn	Feet from the 1650'	North/South L South		et from the 660'	We		County Chaves
	10	·		Dottom	Hole Loca						1
		I	r i		1	1		· · · · · · · · · · · · · · · · · · ·			Country
	Section	Township	Range	Lot Idn	Feet from the	North/South L	Line Fe	et from the	East/We	est Line	County
UL or lot no.	S										
UL or lot no.	b	9 Propos	ed Pool 1		I		<u>+</u> _	¹⁰ Pro	posed Pool	2	- I
UL or lot no.		-	sed Pool 1		1		•	¹⁰ Pro	posed Pool	2	- I
UL or lot no.	3 <u>.</u>	Euffald	o Valley		I				-		
	Type Code	Euffald	Well Type (Code	¹³ Cable/	· ·	Lea	ase Type Code	-	¹⁵ Groun	d Level Elevation
¹¹ Work	N		Well Type C		R			ase Type Code S	-	¹⁵ Ground	3570'
¹¹ Work			Well Type (G Proposed D			ation	19	ase Type Code		¹⁵ Groun 20	
¹¹ Work	N Iultiple		Well Type (G Proposed D 9300'	epth	R ¹⁸ Form Morr	nation OW	Not E	ase Type Code S Contractor Determine		¹⁵ Groun 20	3570' Spud Date
" Work ¹⁶ M	N fultiple N	Euffald	Well Type (G Proposed D 9300' De / 8 Hr	epth Propos	R ¹⁸ Form Morr ed Casing	ation OW and Ceme	Not D ent Pr	ase Type Code S Contractor Determine ogram	ed	¹⁵ Groun 20	3570' Spud Date
¹¹ Work ¹⁶ M Mir Hole	N fultiple N himum Size		Well Type (G Proposed D 9300' ae / 8 ⁻ Hr 3 Size	Propos Casin	R ¹⁸ Form Morr	nation OW	Not E ent Pr epth	ase Type Code S Contractor Determine ogram Sacks of	ed	¹⁵ Groun 20	3570' Spud Date ASAP
¹¹ Work ¹⁶ M Mir Hole	N Aultiple, N Aimum Size 3/4	Euffald	Well Type (G Proposed D 9300' ae / 8 thr g Size 3/4	Propos Casin	R ¹⁸ Form Morr ed Casing g weight/feet	ation OW and Ceme Setting De	Not E ent Pr epth	ase Type Code S Contractor Determine ogram Sacks of 260	ed Cement	¹⁵ Groun 20	3570' Spud Date ASAP Sstimated TOC
"Work " ⁶ M Mir Hole 14 1	N Aultiple, N Aimum Size 3/4	Euffald	Well Type (G Proposed D 9300' De / C Har 3 Size 3/4 /8	Propos Casin	R ¹⁸ Form Morr ed Casing g weight/feet 42#	ation OW and Ceme Setting Do 400	Not E ent Pr epth	ase Type Code S Contractor Determine Ogram Sacks of 260 445	ed Cement) SX	¹⁵ Groun 20	3570' Spud Date ASAP Estimated TOC Surface
" Work " ⁶ M Min Hole 14 1 7 7	N Aultiple, N Aimum Size 3/4 1 7/8	Euffald	Valley Well Type (G Proposed D 9300' ae /8 4 3/4 /8 /2	Propos Casin	R ¹⁸ Form Morr ed Casing g weight/feet 42# 24# 17#	ation ow and Ceme Setting D 400' 1900 9300	Not E ent Pr epth	ase Type Code S Contractor Determine Ogram Sacks of 260 445	ed Cement) sx 5 sx	¹⁵ Groun 20	3570' Spud Date ASAP Estimated TOC Surface **
" Work " ⁶ M Min Hole 14 1 7 7	N Aultiple, N Aimum Size 3/4 1 7/8	Euffald	Valley Well Type (G Proposed D 9300' ae /8 4 3/4 /8 /2	Propos Casin	R ¹⁸ Form Morr ed Casing g weight/feet 42# 24#	ation ow and Ceme Setting D 400' 1900 9300	Not E ent Pr epth	ase Type Code S Contractor Determine Ogram Sacks of 260 445	ed Cement) sx 5 sx	¹⁵ Groun 20	3570' Spud Date ASAP Estimated TOC Surface **
" Work ¹⁶ M Mir Hole 14 1 7 7 **Cemer	N Aultiple N Size 3/4 1 7/8 nt to cove	Euffald WOC tim Casing 11 3 8 5 5 1 er all oil, g	vell Type (G 'Proposed D 9300' ne /8 ' 3/4 /8 /2 gas and v	Propos Casin waterbea	R ¹⁸ Form Morr ed Casing g weight/feet 42# 24# 17# aring zones.	ation OW and Ceme Setting Do 400' 1900 9300	Not [] ent Pr epth	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450	ed Cement) sx) sx) sx	¹⁵ Ground 20	3570' Spud Date ASAP Estimated TOC Surface ** **
"Work ¹⁶ M Mir Hole 14 1 7 7 **Cemer ²² Describe	N Aultiple N Size 3/4 1 7/8 nt to cov the propose	Euffald WOC tim Casing 113 85 51 er all oil, g d program. If	vell Type (G Proposed D 9300' ne /8 11 3 Size 3/4 /8 /2 gas and this applica	Propos Casin waterbea	R Morr ed Casing g weight/feet 42# 24# 17# aring zones.	and Ceme Setting D 400' 1900 9300	Not [] ent Pr epth	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450	ed Cement) sx) sx) sx	¹⁵ Ground 20	3570' Spud Date ASAP Estimated TOC Surface **
"Work ¹⁶ M <u>Mir</u> Hole 14 1 7 7 **Cemer ²² Describe Describe th	N Aultiple N Size 3/4 1 7/8 nt to cove the propose ie blowout p	Euffald WOC tim Casing 113 85 51 er all oil, g d program. If prevention prog	vell Type (G Proposed D 9300' ae 8 4 3 4 5 3 4 5 4 72 3 and 5 this applica gram, if any	Propos Casin Casin waterbeation is to D Use additi	R ¹⁸ Form Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if new	and Ceme Setting De 400' 1900 9300	Not [ent Pr epth)')'	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450	Cement) sx) sx) sx) sx	¹⁵ Ground 20 E	3570' Spud Date ASAP Stimated TOC Surface ** **
" Work ¹⁶ M Mir Hole 14 1 7 7 **Cemer ²² Describe Describe th Yates	N Aultiple N Size 3/4 1 7/8 nt to cov the propose be blowout p s Petrole	Euffald WOC tim Casing 11 3 8 5 5 1 er all oil, g d program. If prevention prog um Corpo	vell Type (G Proposed D 9300' he / 8 3/4 /8 /2 gas and f this applica gram, if any ration pl	waterbeation is to E Use addition	R ¹⁸ Form Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if new to drill and to	ation OW and Ceme Setting Do 400' 1900 9300 9300 9300	Not [ent Pr epth)'	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450	ed Cement) sx) sx) sx) sx productive ediate f	¹⁵ Ground 20 E	3570' Spud Date ASAP Estimated TOC Surface ** **
¹¹ Work ¹⁶ M Mir Hole 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro	N Aultiple N Size 3/4 1 7/8 nt to cov the propose be blowout p s Petrole poximately	Euffald WOC tim Casing 11 3 85 5 1 er all oil, g d program. If prevention prog um Corpo y 400' of s	vell Type (G Proposed D 9300' ne /8 Hr 3/4 /8 /2 gas and this applica gram, if any ration pr urface c	waterbeat Use addition wassing with	R ¹⁸ Form Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if new	and Ceme Setting Do 400' 1900 9300 BACK give th cessary. est the Mor I cement cir	Not E ent Pr epth)')' ne data on rrow ar rculate	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 1 the present nd interm d to shut	ed Cement) sx) sx) sx) sx productive ediate for off grave	¹⁵ Ground 20 20 zone and ormatic /el and	3570' Spud Date ASAP Estimated TOC Surface ** ** proposed new proc ONS. cavings. If
"Work "6 M Mir Hole 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro comm produ	N Aultiple N Size 3/4 1 7/8 nt to cov the propose blowout p Petrole particl	Euffald WOC tim Casing 113 85 51 er all oil, g d program. If prevention prog um Corpo y 400' of s production	vell Type C G Proposed D 9300' ne / 8 11 g Size 3/4 /8 /2 this applica gram, if any ration pr urface c casing v	waterbeation is to D Use addition waill be ru	R Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if net to drill and t Il be set and un and ceme	and Ceme Setting De 400' 1900 9300 BACK give th cessary. est the Mor I cement cir ented, will p	Not E ent Pr epth)')' ne data on rrow ar rculate perforat	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 450 450	Cement) sx) sx) sx) sx) sx ediate for off grav mulate	¹⁵ Ground 20 zone and ormatic /el and as need	3570' Spud Date ASAP Stimated TOC Surface ** ** proposed new proc ons. cavings. If ded for
¹¹ Work ¹⁶ M Hole 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro comm produ <u>MUD</u>	N Aultiple N Size 3/4 1 7/8 nt to cov the propose be booth p s Petrole pair cial, p inction. PROGF	Euffald WOC tim Casing 113 85 51 er all oil, g d program. If prevention prog um Corpo y 400' of s production	vell Type (G Proposed D 9300' ne /8 11 g Size 3/4 /8 /2 gas and this applica gram, if any ration pr urface c casing t	waterbeation is to D Use addition waill be ru	R ¹⁸ Form Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if new to drill and t II be set and	and Ceme Setting De 400' 1900 9300 BACK give th cessary. est the Mor I cement cir ented, will p	Not E ent Pr epth)')' ne data on rrow ar rculate perforat	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 450 450	Cement) sx) sx) sx) sx) sx ediate for off grav mulate	¹⁵ Ground 20 zone and ormatic /el and as need	3570' Spud Date ASAP Stimated TOC Surface ** ** proposed new procons. cavings. If ded for
"Work "6 M Mir Hole 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro comm produ <u>MUD</u> Gel/S	N Aultiple N Size 3/4 1 7/8 nt to cov the propose blowout p s Petrole oximately nercial, p iction. PROGR	Euffald WOC tim Casing 11 3 8 5 5 1 er all oil, g d program. If prevention prog um Corpo y 400' of s production RAM: 0-40	vell Type C G Proposed D 9300' he / 8 ¹ 3/4 /8 /2 gas and t this applica gram, if any ration pr urface c casing t 00' FW/N	waterbeat use addition waterbeat use addition roposes asing wi will be ru Native Mi	R ¹⁸ Form Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if new to drill and to Il be set and un and ceme ud; 400'-190	ation OW and Ceme Setting Du 400' 1900 93000 9300 9300 9300 93000 9300 93000 9300 9300	Not E ent Pr epth)))))))))))))))))))	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 450 450 4 to shut the present d to shut the and sti 00' Cut E	Productive ediate fr off grav mulate Brine; 80	¹⁵ Ground 20 zone and ormatic /el and as need	3570' Spud Date ASAP Stimated TOC Surface ** ** proposed new procons. cavings. If ded for
¹¹ Work ¹⁶ M Hole 14 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro comm produ <u>MUD</u> Gel/S <u>BOPE</u>	N Aultiple N Size 3/4 1 7/8 nt to cove the propose blowout p Petrole boximately hercial, p inction. PROGE tarch E PROG	Euffald WOC tim Casing 11 3 8 5 5 1 er all oil, g d program. If prevention prog um Corpo y 400' of s production RAM: 0-40 RAM: A 3	vell Type C G Proposed D 9300' ne / 8 11 g Size 3/4 /8 /2 gas and this applica gram, if any rration pr urface c casing to 00' FW/N 8000# BP	waterbeation is to D Use addition waterbeation is to D Use addition will be ru Vative Mill OPE will	R Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if net to drill and t Il be set and un and ceme ud; 400'-190 be installed	ation Tow and Ceme Setting De 400' 1900 9300 900 9	Not E ent Pr epth)))))))))))))))))))	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 450 450 4 to shut the present d to shut the and sti 00' Cut E	Productive ediate fr off grav mulate Brine; 80	¹⁵ Ground 20 zone and ormatic /el and as need	3570' Spud Date ASAP Stimated TOC Surface ** ** proposed new procons. cavings. If ded for
¹¹ Work ¹⁶ M Hole 14 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro comm produ <u>MUD</u> Gel/S <u>BOPE</u> ²³ I hereby c	N Aultiple N Size 3/4 1 7/8 Aut to cove the propose blowout p Petrole pair ately action. PROGE starch E PROG certify that the	Euffald	vell Type C G Proposed D 9300' ne / 8 11 g Size 3/4 /8 /2 gas and this applica gram, if any rration pr urface c casing to 00' FW/N 8000# BP	waterbeation is to D Use addition waterbeation is to D Use addition will be ru Vative Mill OPE will	R ¹⁸ Form Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if new to drill and to Il be set and un and ceme ud; 400'-190	ation OW and Ceme Setting Du 400' 1900 93000 9300 9300 9300 93000 9300 9300 93000 9300	Not E ent Pr epth)))))))))))))))))))	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 450 450 450 450 450 450 450 45	ed Cement SX SX SX Productive ediate fr off grav mulate Brine; 80 tested d	¹⁵ Ground 20 zone and ormatic vel and as need 000'-930 aily.	3570' Spud Date ASAP Stimated TOC Surface ** ** proposed new procons. cavings. If ded for
¹¹ Work ¹⁶ M Hole 14 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro comm produ <u>MUD</u> Gel/S <u>BOPE</u> ²³ I hereby c	N Aultiple N Size 3/4 1 7/8 nt to cove the propose blowout p Petrole boximately hercial, p inction. PROGE tarch E PROG	Euffald	vell Type C G Proposed D 9300' ne / 8 11 g Size 3/4 /8 /2 gas and this applica gram, if any rration pr urface c casing to 00' FW/N 8000# BP	waterbeation is to D Use addition waterbeation is to D Use addition will be ru Vative Mill OPE will	R Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if net to drill and t Il be set and un and ceme ud; 400'-190 be installed	ation OW and Ceme Setting Du 400' 1900 9300 900 9	Not E ent Pr epth)))))))))))))))))))	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 450 450 450 450 450 450 450 45	ed Cement SX SX SX Productive ediate fr off grav mulate Brine; 80 tested d	¹⁵ Ground 20 zone and ormatic vel and as need 000'-930 aily.	3570' Spud Date ASAP Estimated TOC Surface ** ** proposed new proceed ons. cavings. If ded for 00' Salt
¹¹ Work ¹⁶ M Hole 14 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro comm produ <u>MUD</u> Gel/S <u>BOPE</u> ²³ I hereby c my knowled Signature:	N Aultiple N Size 3/4 1 7/8 Aut to cover the propose be blowout propose blowout p	Euffald	vell Type C G Proposed D 9300' ne / 8 11 g Size 3/4 /8 /2 gas and this applica gram, if any rration pr urface c casing to 00' FW/N 8000# BP	waterbeation is to D Use addition waterbeation is to D Use addition will be ru Vative Mill OPE will	R Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if net to drill and t Il be set and un and ceme ud; 400'-190 be installed	ation OW and Ceme Setting De 400' 1900 9300 900 9	Not E ent Pr epth)))))))))))))))))))	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 450 450 450 450 450 450 450 45	ed Cement SX SX SX Productive ediate fr off grav mulate Brine; 80 tested d	¹⁵ Ground 20 zone and ormatic /el and as need 000'-930 aily.	3570' Spud Date ASAP Estimated TOC Surface ** ** proposed new proceed ons. cavings. If ded for 00' Salt
¹¹ Work ¹⁶ M Min Hole 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro comm produ <u>MUD</u> Gel/S <u>BOPE</u> ²³ I hereby c my knowled Signature: Printed nam	N Aultiple N Size 3/4 1 7/8 Aut to cov the propose blowout p cov the propose blowout p cov the propose blowout p cov the propose blowout p cov cov the propose blowout p cov cov cov cov cov cov cov cov	Euffald	velley Well Type (G Proposed D 9300' he /8 4 3/4 /8 /2 gas and this applica gram, if any tration pr urface c casing v 00' FW/N 3000# B0 iven above is	waterbeation is to D Use addition waterbeation is to D Use addition will be ru Vative Mill OPE will	R Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if net to drill and t Il be set and un and ceme ud; 400'-190 be installed	ation OW and Ceme Setting Du 400' 1900 9300 BACK give th cessary. est the Mor I cement cir ented, will p 0' Brine; 19 on the 8 5, Approved by: Title:	Not E ent Pr epth)')' ne data on rrow ar rculate perforat 900-80 /8" cas OIL C	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 450 450 450 450 450 450 450 45	ed Cement) sx) sx) sx) sx) sx productive ediate fr off grav mulate Brine; 80 tested d RVATI	¹⁵ Ground 20 20 20 20 20 20 20 20 20 20 20 20 20	3570' Spud Date ASAP Stimated TOC Surface ** ** proposed new proposed new pr
¹¹ Work ¹⁶ M Hole 14 14 1 7 7 **Cemer ²² Describe Describe th Yates Appro comm produ <u>MUD</u> Gel/S <u>BOPE</u> ²³ I hereby c my knowled Signature:	N Aultiple N Size 3/4 1 7/8 Aut to cov the propose blowout p cov the propose blowout p cov the propose blowout p cov the propose blowout p cov cov the propose blowout p cov cov cov cov cov cov cov cov	Euffald	velley Well Type (G Proposed D 9300' he /8 4 3/4 /8 /2 gas and this applica gram, if any tration pr urface c casing v 00' FW/N 3000# B0 iven above is	waterbeation is to D Use addition waterbeation is to D Use addition will be ru Vative Mill OPE will	R Morr ed Casing g weight/feet 42# 24# 17# aring zones. DEEPEN or PLUC ional sheets if net to drill and t Il be set and un and ceme ud; 400'-190 be installed	ation OW and Ceme Setting De 400' 1900 9300 900 9	Not E ent Pr epth o' o' o' o' e data on rrow ar rculate perforat 900-80 /8" cas OIL C	ase Type Code S Contractor Determine Ogram Sacks of 260 445 450 450 450 450 450 450 450 450 45	ed Cement) sx) sx) sx) sx) sx productive ediate fr off grav mulate Brine; 80 tested d RVATI	¹⁵ Ground 20 zone and ormatic /el and as need 000'-930 aily.	3570' Spud Date ASAP Estimated TOC Surface ** ** proposed new proc ons. cavings. If ded for 00' Salt [VISION

DISTRICT I 1688 H. Franch Dr., Hobbs, HK 68840 DISTRICT II 611 South First, Artesia, NM 66810 DISTRICT III 1000 Rio Brance Ed., Antec, NM 67410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 57665

State of New Mexico

Energy, Minerals and Natural Resources Departme

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

▲P 1	Number			Pool Code			Pool Name		
						Buffal	o Valley		•
Property	Code			WINI	Property Nem DMILL "ATI" STAT	•		Well N 4	umber
OGRID No.					Operator Nam	20		Eleve	tion
025575		·		TAIES	Surface Loc			3570	5 a. 4 a.
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
L	16	155	28E		1650	SOUTH	660	WEST	CHAVES
L	16	155		Hole Lo		SOUTH		WEST	CHA

UL or lot No.	Section	Township	Range	Lot. idn	Feet from the	Nerth/South line	Feet from the	East/Vest line	County	
Dedicated Acres	Joint o	r Infill Co	mealidation C	ode Ór	ler No.			<u> </u>	<u>Ľ</u>	
					•					ĺ

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Z 30'	OPERATOR CERTIFICATION I hereby certify the the information contained herrin is true and complete to the best of my knowledge and baking. Pal Herry Signature
$\frac{99p'}{4459}$	Pat Perez Printed Name Regulatory Agent Title November 15, 2000 Date SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervises, and that the same is true and cerrect to the best of my bellef. <u>10/26/2000</u> Date Surveyed
1850'	Bignature & Gent of Professional Suffreyor NEW MEX- 1 Correfficience No. Horschol L. Johiel RLS 3640 WANDAULL 4 CONFRAL SUFFRAL SUFFRAL



Yates Petroleum Corporation

BOP-3

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

