Submit To Appropriate	District Office		State of New Mex					ر»کر	Form C-105		
State Lease - 5 copies Fee Lease - 5 copies	18	9101175 ne	Minerals and Natu	Minerals and Natural Resources				<u> </u>	Repised March 25, 1999		
District 1 1625 N. French Dr., Ho District II	bbs. NJ 188240	Oil Concention Division			1	WELL API NO 30-005-633		(ba) by			
District II 811 South First, Artesia		a te	Oil Conservation Division 1220 South St. Francis Dr.				5. Indicate Ty		- yr		
District III		T ALGUN	Santa Fe, NM 875				STATE X FEE				
1000 Rio Brazos Rd., A District IV		్ స్పోస్ 🗖 🚽					State Oil & Ga				
1220 S. St. Francis Dr.,	Sath Fe, NM 875	KY K E	/			,	V-4459				
WELL CO	MPPETIO	COR RECOME	LETION REPORT	T AND	LOG						
1a. Type of Well:				-		Ĩ	7. Lease Name	or Unit Agreen	nent Name		
OIL WELL	GAS WELL	292 10 6 × X	OTHER			_ ,					
b. Type of Comple	tion: WORK	PLU	G DIFF.			1	Windmill ATI State				
		DEEPEN BAC		OTHER							
							8. Well No.				
2. Name of Operator						1	8. Well No. # 4				
Yates Petrole 3. Address of Operat		pranon					Pool name or Wildcat				
•		a, NM 88210					Buffalo Vo	alley Penr	17080		
4. Well Location								V1			
Unit Letter		6 Feet From The				Feet	From The		Line		
Section	<u>16</u>	Township	15SRangeCompl. (Ready to Prod.)	28		DF&	NMPM C RKB, RT, GR, et	haves	County lev. Casinghead		
10. Date Spudded RH – 12/4/00	1	. Reacted 12. Date	P&A:	15.2	ie i unono (i	51.4					
RT = 12/4/00	1/12	/01	1/14/01			357	'0' GR				
15. Total Depth		Back T.D 17.	If Multiple Compl. How M	lany	18. Interva		Rotary Tools	Cal	ble Tools		
			Zones?		Drilled By						
10,167'		urface	News				20	Was Direction	al Survey Made		
	val(s), of this cor	npletion - Top, Bottom	, Name				No		a, our ey		
None 21. Type Electric an	d Other Logs Ru	in		<u> </u>			22. Was Well C				
CNL/LDC, La							No				
23.			RECORD (Report al		set in we	ell)	CEMENTIN	G RECORD	AMOUNT PULLED		
CASING SIZE	16"	GHT LB./FT.	40'			2"	cement t				
11-3		42#	400'		14-3/		350 sx				
	5/8"	24#	1911'		11"		600 sx	(s circ			
	<u>/-</u>										
24.			INER RECORD	CORCEN		25.		BING RECO	RD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZ	E	DEFINSE	TACKER SET		
26. Perforation re	cord (interval, si	ze, and number)		27. ACI	D. SHOT.	FRA	ACTURE, CEM	IENT, SQUE	EZE, ETC.		
		20, 200 0000000000000000000000000000000			NTERVAL		AMOUNT ANI	D KIND MATE	RIAL USED		
None				None							
				NICTIC							
28 Date First Production		Production Method	(Flowing, gas lift, pumping	DUCTIC		ם)	Well Status (F	Prod. or Shut-in			
N/A	011		N/A				Plug	gged and	Abondoned		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil – Bbl		Gas	- MĈF	Water - Bbl.	Gas - Oil Ratio		
			Test Period	ł							
Flow Tubing Press.	Casing Pressut	e Calculated 24-	Oi) - Bbl.	Gas -	MCF	<u> </u>	Water - Bbl.	Oil Gravi	ty - API - (Corr.)		
1 Iow Tubing Press.	Casing ressu	Hour Rate		1							
Toot With							Test Witness	ed By			
29. Disposition of Gas (Sold, used for fuel, vented, etc., Test Witnessed By											
30. List Attachments											
			Deviation survey, logs, DST 31 J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Deviation s	urvev, loa	3, DOI									
31 .1 hereby certi	Urvey, log <i>fy that the info</i>	rmation shown on bo	th sides of this form as t	rue and c	omplete to	o the	best of my know	wledge and be	lief		
			nh sides of this form as t rinted Name Susan Herr								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico				Northwestern]	New Mexico
. Anhy		T. Canyon	Lower	7999'	T. Ojo Alamo		Г. Penn. "В"
. Salt		T. Strawn		8170'	T. Kirtland-Fruitland		Г. Penn. "C"
. Salt		T. Atoka 🚽			T. Pictured Cliffs		Г. Penn. "D"
. Yates	410'	T. Miss 🗌			T. Cliff House		Γ. Leadville
. 7 Rivers		T. Devonian		6314'	T. Menefee		Γ. Madison
. Queen	1157'	T. Silurian			T. Point Lookout		Г. Elbert
. Grayburg		T. Montoya			T. Mancos		Γ. McCracken
. San Andres	1845'	T. Simpson			T. Gallup		F. Ignacio Otzte
. Glorieta	3320'	T. McKee			Base Greenhorn		r. Granite
. Paddock		T. Ellenburge	r		T. Dakota	1	r
. Blinebry	· · · · · · · · · · · · · · · · · · ·	T. Gr. Wash			T. Morrison	1 1	r
. Tubb	4620'	T. Delaware S	Sand		T.Todilto	1	ſ
. Drinkard		T. Bone Sprin	igs		T. Entrada	·	Γ
. Abo	5423'	T. Yeso			T. Wingate	1 T	Г
. Wolfcamp	6607'	T.Ordovician			T. Chinle	- <u></u> , , ,	P
. Penn Clastics		T. Morrow		9022'	T. Permian	י י ד	P
. Cisco	7520'	T. Austin Cyc	le		T. Penn "A"	<u></u> т	······································
. Woodford		T. Chester		9370'		ł	· ·

OIL OR GAS SANDS OR ZONES

No. 1 from to		UK ZUNES
No. 1, fromtoto.	No. 3, from	to
No. 2, from	No. 4. from	to

IMPORTANT WATER SANDS

include data on rate of water	[•] inflow and elevation to which w	ater rose in hole.	
		feet	
No. 2, from	to	feet	
No. 3, from	to	feet	•••••
			• • • • • • • • • • • •

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 -								
	İ			ĺ				