

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd., #158, Dallas, TX 75231 214-987-7130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL; 660' FWL
Sec 30, T15S, R28E

5. Lease Designation and Serial No.
USA NM 0304758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foran 30 Federal #2

9. API Well No.

30-005-63314

10. Field and Pool, or Exploratory Area

Diamond Mound (Morrow)

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

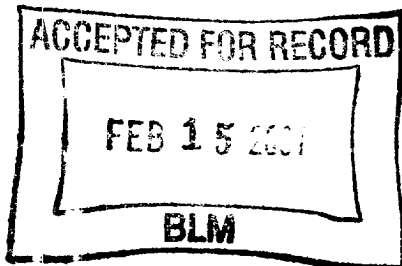
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Run casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to TD of 9225' 1-23-01. Ran 226 jts 4-1/2" 11.6# P-110 LTC csg.
Set @ 9220'. Cemented w/ 500 sx Interfill "H" + 5# Gilsonite + 1/4# Flocele
(11.5 ppg, yield 2.78), tail w/ 250 sx Super "H" + 4% CFR-3 + .5% Halad-344, +
1# salt, + .1% HR-7 (13.0 ppg, yield 1.67). Job complete @ 12:30 MST 1/25/01.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Patti Linkford Title Production Assistant

Date 1-31-01

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FB05'01

211
CONVERT, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
USA NM 0304758

6. If Indian, Allocated or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foran 30 Federal #2

9. API Well No.

30-005-63314

10. Field and Pool, or Exploratory Area

Diamond Mound (Morrow)

11. County or Parish, State

Chaves, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd., #158, Dallas, TX 74231, 214-987-7130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL; 660' FWL
Sec 30, R15S, R28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & run casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 17-1/2" hole 12/30/00 @ 3:30 PM MST. Drilled to 403' and ran 9 jts 13-3/8" 48# H-40 STC csg. Set @ 403'. Cemented w/ 20 bbl FW + 175 sx Class "C", 5 pps Gilsonite + 0.25 pps Flocele (wt 12.7, yld 1.85 ft/sx). Tail w/ 200 sx Class "C" + 2% CaCl₂ + 0.25 pps Flocele (wt 14.8 pps, yld 1.34 ft/sx). Displace w/ 57 bbls brine, bump plug w/ 500 psi over pump psi. Float OK. Circ 119 sx to pit. Job complete @ 8:15 AM MST 12/31/00. WOC. Cut off cond & csg, weld on head. NU BOP.

Drilled 11" hole to 1838' 1-3-01. Ran 41 jts 8-5/8" 24# J-55 STC csg. Set @ 1837'. Cemented w/ 400 sx D + 5# Gilsonite, 1-4# flocele (wt 11.0 ppg, yld 2.45). Tail w/ 200 sx Premium Plus + 2% CaCl. Land plug 500 psi over pump psi, float OK. Circ 169 sx to pit. Wash out BOP & choke manifold. Pressure up to 400 psi on csg, 300 psi on back side. WOC. Install wellhead. NU BOP.

14. I hereby certify that the foregoing is true and correct

Signed Patti LandfordTitle Production AssistantDate 1-8-01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED
JAN 11 2001
BLM
ROOSEVELT, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CISK

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd #158, Dallas, TX 75231, 214-987-7128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL; 660' FWL

30-15-28

Acquisition and Serial No.
USA NM 0304758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foran 30 Federal #2

9. API Well No.

30-005-63314

10. Field and Pool, or Exploratory Area

Diamond Mound (Morrow)

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

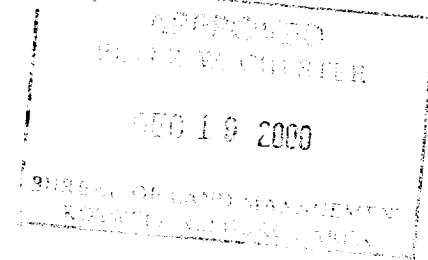
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change BOPE to 3000 psi working pressure. No change to component list (BOP stack will still consist of 2 Ram-type preventers + an annular preventer as shown by schematic in original APD.)

Reason for change: With estimated BHP = 3870 psi and using a frac gradient of .75 psi/ft the maximum possible surface pressure is <2000 psi, well below the proposed rated working pressure.



14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Engineer

Date 12/15/00

(This space for Federal or State office use)

Approved by

Title

Date

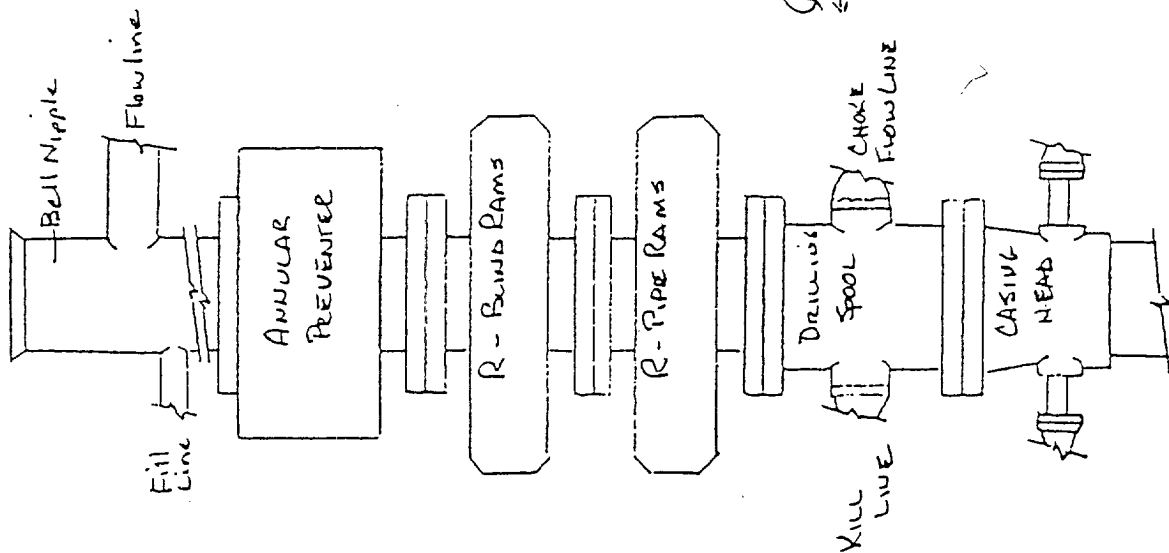
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Matador Operating Company
 Foran Federal 30 #2
 660' FNL; 660' FWL
 Sec 30, T15S, R28E
 Chaves County, New Mexico

Exhibit "D"
 Blowout Preventer



3000
~~5000~~ PSI
 WORKING PRESSURE

