(June 1990) DEPARTME BUREAU OF SUNDRY NOTICES	TED STATES NT OF THE INTERIOR LAND MANAGEMENT S AND REPORTS ON WEL till or to deepen or reentry OR PERMIT-" for such pro	LS to a different reservoir.	<ul> <li>10-285 ARM APPROVED</li> <li>10-285 Armereau No. 1004-0135 Expires: March 31, 1993</li> <li>5. Lease Designation and Serial No. USA NM 0304758</li> <li>6. If Indian, Allottee or Tribe Name</li> </ul>
	IN TRIPLICATE	Âu. A	7. If Unit or CA, Agreement Designation
1. Type of Weil Oil Gas Well X Weil Other		RECEIVED OCD ARTESIA	8. Well Name and No. Foran 30 Federal #2
2. Name of Operator Matador Operating Company 3. Address and Telephone No. 8340 Meadow Rd., #158, Dalla	s, TX 75231 214-987	-7130	9. API Well No. 30-005-63314 10. Field and Pool, or Exploratory Area
4. Localion of Well (Footage, Sec., T., R., M., or Survey Ce 660' FNL; 660' FWL Sec 30, T15S, R28E	scription)		Diamond Mound (Morrow) 11. County or Parish, State Chaves, NM
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE (	OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	Abandonmen	nt	Change of Plans
X Subsequent Report	Plugging Bac Casing Repa Altering Casin	ic	Non-Routine Fracturing Water Shut-Off Conversion to Injection
Final Abandonment Notice		ng ) & Run casing	Oispose Water     Note: Report results of multiple completion on Well     Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)\*

Drilled 7-7/8" hole to TD of 9225' 1-23-01. Ran 226 jts 4-1/2" 11.6# P-110 LTC csg. Set @ 9220'. Cemented w/ 500 sx Interfill "H" + 5# Gilsonite + 1/4# Flocele (11.5 ppg, yield 2.78), tail w/ 250 sx Super "H" + 4% CFR-3 + .5% Halad-344, + 1# salt, + .1% HR-7 (13.0 ppg, yield 1.67). Job complete @ 12:30 MST 1/25/01.

	ED FOR RECORD B 1 5 2007 BLM	).) GARY GOURLEY
14. I hereby certify that the foregoing Strue and correct Signed Tatte Hankford	L Title Production Assistan	nt Date <u>1-31-01</u>
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tite	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilifully to make to any department or agency of the United States any false, licitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**B050** 

ns. Division FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 88210-255 MM 0304758	MENT OF THE INTERIOR OF LAND MANAGEMENT 811 S. 1st Artesia, N	(June 1990) RECEIVED DEPARTMEN 0CD - ARTESIA
6. If Indian, Alkottee or Tribe Name reservoir.	CES AND REPORTS ON WELLS to drill or to deepen or reentry to a different N FOR PERMIT-" for such proposals	Do not use this form for proposals to dri
7. If Unit or CA, Agreement Designation	MIT IN TRIPLICATE	SUBMIT
8. Well Name and No. Foran 30 Federal #2 9. API Well No. 30-005-63314 10. Field and Pool, or Exploratory Area Diamond Mound (Morrow) 11. County or Parish, State Chaves, NM	vey Description)	1. Type of Well Oil Well X Well Other 2. Name of Operator Matador Operating Company 3. Address and Telephone No. 8340 Meadow Rd., #158, Dallas, 4. Location of Well (Footage, Sec., T., R., M., or Survey Dec 660' FNL; 660' FWL Sec 30, R15S, R28E
FACTION	OX(s) TO INDICATE NATURE OF NOTICE	12. CHECK APPROPRIATE BOX(s
Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Sing Dispose Water	Abandonment Recompletion Plugging Back Casing Repair Attering Casing OAA Souther Spud & run	Notice of Intent Subsequent Report Final Abandonment Notice
Sing Con Note: Rep Completion Completion	السببين التربيك أهط	13. Describe Proposed or Completed Operations (Clearly st

Spudded 17-1/2" hole 12/30/00 @ 3:30 PM MST. Drilled to 403' and ran 9 jts 13-3/8" 48# H-40 STC csg. Set @ 403'. Cemented w/ 20 bbl FW + 175 sx Class "C", 5 pps Gilsonite + 0.25 pps Flocele (wt 12.7, yld 1.85 ft/sx). Tail w/ 200 sx Class "C" + 2% CaCl2 + 0.25 pps Flocele (wt 14.8 pps, yld 1.34 ft/sx). Displace w/ 57 bbls brine, bump plug w/ 500 psi over pump psi. Float OK. Circ 119 sx to pit. Job complete @ 8:15 AM MST 12/31/00. WOC. Cut off cond & csg, weld on head. NU BOP.

Drilled 11" hole to 1838' 1-3-01. Ran 41 jts 8-5/8" 24# J-55 STC csg. Set @ 1837'. Cemented w/ 400 sx D + 5# Gilsonite, 1-4# flocele (wt 11.0 ppg, yld 2.45). Tail w/ 200 sx Premium Plus + 2% CaCl. Land plug 500 psi over pump psi, float OK. Circ 169 sx to pit. Wash out BOP & choke manifold. Pressure up to 400 psi on csg, 300 psi on back side. WOC. Install wellhead. NU BOP.

14. I hereby certify that the foregoing is true and correct Signed Tatte Santabed	Title Production Assistant	Date <u>1-8-01</u>
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing statements or representations as to any matter within its jurisdiction.	ily and willfully to make to any department or agency of the United S	states any false, fictitious or fraudulent



(June 1990) DEPARTME	ITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	811 S. 1st Stree	Division Budget Bureau No. 1004-0135 Expires: March 31, 1993 Discrete Stress of Stress No. USA NM 0304758
Do not use this form for proposals to d	S AND REPORTS ON WELL rill or to deepen or reentry t OR PERMIT-" for such prop	o a different reservoir.	6. If Indian, Allottee or Tribe Name
	T IN TRIPLICATE	17 18 19 20 21	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other 2. Name of Operator	SV EL		8. Well Name and No. Foran 30 Federal #2
Matador Operating Company V 3. Address and Telephone No.		CD AD TO FUT	9. API Well No. 30-005-63314 10. Field and Pool, or Exploratory Area
8340 Meadow Rd #158, Dallas, 4. Location of Well (Footage, Sec., T., R., M., or Survey D	TX 75231, 214-987-7128	<u>3 ////////////////////////////////////</u>	Diamond Mound (Morrow)
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		11. County or Parish, State
30 IML, 000 IML 30	D-15-28	Cert	Chaves, NM
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE O	F NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment		X Change of Plans
	Recompletion		New Construction
x_Subsequent Report	Plugging Back		Water Shut-Off
Final Abandonment Notice	Altering Casing		Conversion to Injection
	Other		Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)\*

Change BOPE to 3000 psi working pressure. No change to component list (BOP stack will still consist of 2 Ram-type preventers + an annular preventer as shown by schematic in original APD.)

Reason for change: With estimated BHP = 3870 psi and using a frac gradient of .75 psi/ft the maximum possible surface pressure is <2000 psi, well below the proposed rated working pressure.

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	950 1 9 <b>2000</b>	A DESCRIPTION OF TAXABLE D
<b>9</b> ))) 	Store Of CAMPAGAMAN ENTRy Store (Campagaman Campagaman)	100 March 100

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

CISK

14. I hereby partify that the foregoing is true and correct Signed	Title Sr. Engineer	Date 12/15/00
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date
		( the Entitions of fourtulant

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

