

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Amended - Compl & Prod Date

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. CA# NMNM106848 NMCM04758	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Matador Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 310 W. Wall, Ste. 906 Midland, TX 79701 915-687-5955		8. FARM OR LEASE NAME, WELL NO. Foran 30 Federal #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL; 660' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-005-63314	
14. PERMIT NO.		DATE ISSUED 11/17/00	
15. DATE SPUDDED 12/30/00		16. DATE T.D. REACHED 01/23/01	
17. DATE COMPL. (Ready to prod.) 02/05/01		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3623 GL	
19. ELEV. CASINGHEAD 3623		20. TOTAL DEPTH, MD & TVD 9225	
21. PLUG, BACK T.D., MD & TVD 9160		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8898 - 8910 Diamond Mound; Morrow (Gas)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron, Gamma Ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48	403	17 1/2
8 5/8	24	1837	11
4 1/2	11.6	9220	7 7/8
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface, 220 sx Class C		119 sx to pit	
Surface, 400 sx Class C & 200 sx Premium Plus		169 sx to pit	
5486', 500 sx Intefill H & 250 sx Super H			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	8761	8738	
31. PERFORATION RECORD (Interval, size and number)			
8898 - 8910, 80 holes			
CIBP @ 8930			
8940 - 8964, 3-3/8", 3 SPF (plugged off)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8898 - 8910		750 gal acid	
33. * PRODUCTION			
DATE FIRST PRODUCTION 02/05/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 03/29/01	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N FOR TEST PERIOD →
OIL---BBL. 0	GAS---MCF. 212	WATER---BBL. 0	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 100	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Run Mathis</u>		TITLE <u>Production Manager</u>	
DATE <u>10/09/02</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka	8642	8796	Limestone, Shales, & Sand
Morrow	8796	8978	Shales & Sands

38. GEOLOGICAL MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates					
Glorieta SS		3451			
Tubb SS		3253			
ABO		4520			
Mississippian		5237			
		8978			