

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
DUPLICATE (See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

9/5F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM0304758	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Matador Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 310 W. Wall, Ste. 906 Midland, TX 79701 915-687-5955		8. FARM OR LEASE NAME, WELL NO. Foran 30 Federal #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL; 660' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-005-63314	
14. PERMIT NO.		DATE ISSUED 11/17/00	12. COUNTY OR PARISH Chaves
15. DATE SPUNDED 12/30/00		16. DATE T.D. REACHED 01/23/01	13. STATE NM
17. DATE COMPL. (Ready to prod.) 03/22/01		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3623 GL	19. ELEV. CASINGHEAD 3623
20. TOTAL DEPTH, MD & TVD 9225		21. PLUG, BACK T.D., MD & TVD 9160	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 8898 - 8910 Diamond Mound; Morrow (Gas)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron, Gamma Ray			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	48	403	17 1/2
8 5/8	24	1837	11
4 1/2	11.6	9220	7 7/8
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface, 220 sx Class C		119 sx to pit	
Surface, 400 sx Class C & 200 sx Premium Plus		169 sx to pit	
5486', 500 sx Intefill H & 250 sx Super H			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	8761	8738	
31. PERFORATION RECORD (Interval, size and number) 8898 - 8910, 80 holes CIBP @ 8930 8940 - 8964, 3-3/8", 3 SPF (plugged off)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8898 - 8910		750 gal acid	
33. * PRODUCTION			
DATE FIRST PRODUCTION 03/22/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 03/29/01	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N FOR TEST PERIOD
OIL---BBL. 0	GAS---MCF. 212	WATER---BBL. 0	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 100	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL---BBL.
GAS---MCF.		WATER---BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Russ Mathis</u>		TITLE <u>Production Manager</u>	
DATE <u>07/10/01</u>		DATE <u>07/10/01</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.
Atoka	8642	Limestone, Shales, & Sand
Morrow	8796	Shales & Sands

RECEIVED
BUREAU OF LAND MGMT.
ROSMELL OFFICE
2001 JUL 19 8:36 AM '99

38. GEOLOGICAL MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3451	
Glorieta SS	3253	
Tubb SS	4520	
ABO	5237	
Mississippian	8978	