

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87504

Form C-104  
Revised July 28, 2000

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Matador Operating Company</b> <b>310 W. Wall, Suite 906</b> <b>Midland, TX 79701</b>		<sup>2</sup> OGRID Number <b>014245</b>
<sup>4</sup> API Number <b>30 - 005 - 63314</b>		<sup>6</sup> Pool Code <b>76079</b>
<sup>5</sup> Pool Name <b>Diamond Mound; Morrow (Gas)</b>	<sup>3</sup> Reason for Filing Code/ Effective Date <b>NW</b>	
<sup>7</sup> Property Code <b>026930</b>	<sup>8</sup> Property Name <b>Foran 30 Federal</b>	<sup>9</sup> Well Number <b>2</b>

II. <sup>10</sup> Surface Location

UL or lot no. D	Section 30	Township 15S	Range 28E	Lot.Idn	Feet from the 660	North/South Line North	Feet from the 660	East/West line West	County Chaves
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method F	<sup>14</sup> Gas Connection Date 2/20/01	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID <b>036785</b>	<sup>19</sup> Transporter Name and Address <b>Duke Energy Field Services, LP</b> <b>P O Box 50020</b> <b>Midland, TX 79710</b>	<sup>20</sup> POD <b>2829857</b>	<sup>21</sup> O/G <b>G</b>	<sup>22</sup> POD ULSTR Location and Description

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 12/30/00	<sup>26</sup> Ready Date 3/22/01	<sup>27</sup> TD 9225	<sup>28</sup> PBTD 9160	<sup>29</sup> Perforations 8898-8910 8940-8964 plugged off	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 17 1/2	<sup>32</sup> Casing & Tubing Size 13 3/8	<sup>33</sup> Depth Set 403	<sup>34</sup> Sacks Cement 220 Sx Class C		
<sup>31</sup> Hole Size 11	<sup>32</sup> Casing & Tubing Size 8 5/8	<sup>33</sup> Depth Set 1837	400 sx Class C & 200 sx Premium Plus		
<sup>31</sup> Hole Size 7 7/8	<sup>32</sup> Casing & Tubing Size 4 1/2	<sup>33</sup> Depth Set 9220	500 sx Intefill H & 250 sx Super H		
	<sup>32</sup> Casing & Tubing Size 2 3/8 tbg	<sup>33</sup> Depth Set 8761			

VI. Well Test Data

<sup>35</sup> Date New Oil 03/22/01	<sup>36</sup> Gas Delivery Date 03/22/01	<sup>37</sup> Test Date 03/29/01	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 100	<sup>40</sup> Csg. Pressure 0
<sup>41</sup> Choke Size 48/64	<sup>42</sup> Oil 0	<sup>43</sup> Water 0	<sup>44</sup> Gas 212	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Diane Kuykendall*

Printed name: **Diane Kuykendall**

Title: **Production Analyst**

Date: **07/10/01**

Phone: **915-687-5955**

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Approved by: *[Signature]*

Title:

Approval Date:

**JUL 18 2001**