Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil hs. Division 811 S. 1st Street

CISI

FORM APPROVED

Artesia, NM 88210-2884mber 30, 2000 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM 103868 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. Type of Well Oil Well XX Gas Well Other Well Name and No. WINDMILL FED COM: #1 Name of Operator MURCHISON OIL & GAS, INC. API Well No. Ja. Address 1100 MIRA VISTA BLVD. 3b. Phone No. (include area code) 30-005-63338 PLANO, TX. 75093-4698 (972) 931-0700 append 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) WILDCAT 11. County or Parish, State 1310' FSL & 1310' FWL, SEC 28, T15S, R28E CHAVES CO., NM. 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Deepen ☐ Water Shut-Off Production (Start/Resume) ☐ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other RUN & CEMENT Subsequent Report Change Plans Plug and Abandon Temporarily Abandon INTERMEDIATE ☐ Final Abandonment Notice Plug Back Convert to Injection ☐ Water Disposal CASING 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) DRILL 12-1/4" HOLE TO 1176'. WELL DEVELOPED WATER FLOW AT 1176'. FLOW TO PIT. INSTALL ROTATING HEAD AND CONTINUE TO DRILL UNDER PRESSURE TO 1845'. SHUT IN WELL. PRESSURE ON DP 125 PSI & 225 ON CASING. CONTACTED BLM (STAN MAYO) ABOUT ATTEMPTING TO KILL WELL. PUMPED 150 BBL. 15#/GAL. MUD DOWN DP & 363 BBL. OF 15 #/GAL MUD DOWN ANNULUS. DP PRESSURE 0. ANNULUS PRESSURE 180. RIG UP SNUBBING UNIT AND PULL DRILL PIPE & DRILL COLLARS OUT WITH 325 PSI ON ANNULUS. RAN IN HOLE WITH 48 JOINTS OF 8-5/8" 32 #/FT J-55 ST&C CASING TO 1845'. CEMENTED WITH 1045 SX. 35:65 POS: CLASS "C" + 6% D20 + 2% SI + ,1 #/SX D130 FOLLOWED WITH 395 SXS CLASS "H" + 2% SI. CIRCULATED 145 SXS. CEMENT TO PIT. WOC 13 HRS. FLOWED DOWN TO 100 PSI. SHUT IN PRESSURE BUILT BACK TO 200 PSI. RAN TEMPERATURE SURVEY, TOP OF CEMENT @ 1200 FEET. PUMP 200 SXS. OF RSA-GYP + 1% D-65 + .1% D13 FOLLOWED BY 200 SX. CLASS "C" + 2% SI DOWN 8-5/8" X 13-5/8 ANNULUS. WOC 4-3/4 HR. OPENED ANNULUS, NO PRESSURE. RAN TEMPERATURE SURVEY. TOC @ 175' & BOTTOM OF CEMENT @ 550'. CONTINUE TO WOC @ 6 AM. 3/27/01. CONTACT BLM TO GET APPROVAL FOR CEMENTING TOP 175' OF ANNULUS WITH 1" TUBING. ACCEPTED FOR RECORD ORIG. SGD.) GARY GOUR 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title VICE PRESIDENT OPERATIONAL Signature 3/27/01 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

GENERAL BURNESSER