

Murchison Oil & Gas, Inc.
Windmill Fed Com #1
NM 103868 API # 30-005-63338
Attachment to Form 3160-5

Cement as follows:

- 1st Stage Lead 474 SXS 35/65 PH + 6% D20 + 5% D44 + .4% D167 + .3% D65 +
 .1% D46 + .1% D800
 Tail 385 SXS Class "H" + .3% D167 + .2% D65 + .1% D153 + .1% D800
 + .1% D46
 Bump Plug, good return during job. Open DV tool, Circ. 150 SXS to pit.
- 2nd Stage Lead 801 SXS 35/65 P/H + 6% D20 + 5% D44 + 4 #/SX D42
 Tail 100 SXS Class "C" + 1% S1
 Bump Plug, open packer, didn't hold, Open DV tool, Circ. 130 SXS to pit.
- 3rd Stage 656 SX Class "C" + 1% S1. Lost returns when slowed down to bump
 plug. No cement to surface. TOC @ 1200'.

Set slips and cut off casing. Lay down BOP. Nipple up wellhead and test to 5000 PSI.
Release rig @ 5:00 PM 5/3/01.