Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Ene. , Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	C/SILM M	Form C-105 vise March 25, 1999
	WELL API NO.	191
	30-005-63396	X.
-	5. Indicate Type of Lease	
	CTATE V DEE	

	30-005-63396	
1	5. Indicate Type of Lease	
	STATE X FEE	
	State Oil & Gas Lease No.	

District IV 1220 S. St. Francis Dr.	, Santa Fe, NM 8750	05			1	e Oil & Gas Lease	e No.
			NO ETION DESC		VC	)-5373	The first term of the constant and the second
	OMPLETION	OR RECO	MPLETION REPOR	RT AND LOG		Karing Panya	그 경향적 하는 이 말이 되는 이 사람이 가는 것이다.
Ia. Type of Well:  OIL WEL  b. Type of Comple  NEW  WELL X	L GAS WEL etion: WORK OVER DE		OTHER	OTHER		Lease Name or Unit A ester AYC Sta	
2. Name of Operato					8.	Well No.	
Yates Petrol	eum Corpo	ration 🖊			#1		(2) 3.11 2002 (2) DESCRIPTION
3. Address of Opera 105 South 4 <sup>th</sup>		i , NM 8821	10		9. Buff	Pool name or Wildcat alo Valley Per	nn o OCD - ARTES!
4. Well Location							<b>₹</b>
Unit Letter	N : 660	Feet From 7	The <b>South</b> Line		Feet	t From The West	Line
Section	9	Township	15S Rang		NMPM		County
10. Date Spudded RH - 7/3/01	11. Date T.D. Re	ached 12. D	ate Compl. (Ready to Prod.)	13. Elevations (			14. Elev. Casinghead
RT - 7/06/01	8/14/0	)]	9/13/01		3565' (		
15. Total Depth	16. Plug B		17. If Multiple Compl. How Zones?	Many 18. Interva Drilled By		ary Tools	Cable Tools
9508'	9	454'				40-9508'	
19. Producing Interv 8851-8860'				, , , , , , , , , , , , , , , , , , ,			ectional Survey Made
21. Type Electric ar			MOHOW		22.	Was Well Cored	
CNL/LDC, Lo	-				No		
23.	<u> </u>		NG RECORD (Report a	all strings set in we	11)		
CASING SIZE	WEIG	HT LB./FT.	DEPTH SET	HOLE SIZE	<del></del>	CEMENTING RECO	RD AMOUNT PULLED
	20"	,	40'			Cement to surfa	ce
11-3		42#	417'	14-3/		400 sxs circ	
8-5	70"		00051	1	1"	740 sxs circ	
	<del></del>	32#	3285'				
4-1	/2"	32# 11.6#	9508'	7-7/		1000 sxs	
<b>4-1</b> 24.	/2"	11.6#	9508' LINER RECORD		25.	TUBING RE	
4-1	<del></del>		9508'	7-7/	25. SIZE	TUBING RE DEPTH S	ET PACKER SET
<b>4-1</b> 24.	/2"	11.6#	9508' LINER RECORD		25.	TUBING RE DEPTH S	
4-1 24. SIZE	<b>72"</b> TOP	11.6#	9508' LINER RECORD	SCREEN	25. SIZE <b>2-3/8</b> "	TUBING REDEPTH S	8820'
<b>4-1</b> 24.	TOP	BOTTOM e, and number)	9508' LINER RECORD	SCREEN  27. ACID, SHOT,	25. SIZE <b>2-3/8</b> "	TUBING RE DEPTH S	BET PACKER SET  8820'  PUEEZE, ETC.
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894	TOP  cord (interval, size 8860' 54 he-8900' 36 h	BOTTOM e, and number) oles .42" oles .42"	9508' LINER RECORD	SCREEN  27. ACID, SHOT,	25. SIZE 2-3/8" FRACTI	TUBING RE DEPTH S 8813' URE, CEMENT, SQ	8820' DUEEZE, ETC. MATERIAL USED
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953	TOP  cord (interval, size 8860' 54 he 8900' 36 he 8964' 66 h	BOTTOM e, and number) oles .42" oles .42" oles .42"	9508' LINER RECORD	SCREEN  27. ACID, SHOT, DEPTH INTERVAL	25. SIZE 2-3/8" FRACTI AM 16	TUBING RE DEPTH S 8813'  URE, CEMENT, SQ IOUNT AND KIND M 00 gals 7.5% Mo	8820' DUEEZE, ETC. MATERIAL USED
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953	TOP  cord (interval, size 8860' 54 he-8900' 36 he-8964' 66 h	BOTTOM e, and number) oles .42" oles .42"	9508' LINER RECORD	SCREEN  27. ACID, SHOT, DEPTH INTERVAL 8851-8972'	25. SIZE 2-3/8" FRACTI AM 16 53	TUBING RE DEPTH S 8813'  URE, CEMENT, SQ IOUNT AND KIND M 00 gals 7.5% Mo	8820'  QUEEZE, ETC.  ATERIAL USED  Drrow Acid  0# linear gel with
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953	TOP  cord (interval, size 8860' 54 he 8900' 36 he 8964' 66 h	BOTTOM e, and number) oles .42" oles .42" oles .42"	9508' LINER RECORD SACKS CEMENT	SCREEN  27. ACID, SHOT, DEPTH INTERVAL 8851-8972'	25. SIZE 2-3/8" FRACTI AM 16 53	TUBING RE DEPTHS 8813' URE, CEMENT, SQ OUNT AND KIND M 00 gals 7.5% M 0,100 gals 70Q 4	8820'  QUEEZE, ETC.  ATERIAL USED  Drrow Acid  0# linear gel with
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953 8967  28 Date First Production	TOP  cord (interval, size 8860' 54 he-8900' 36 he-8972' 30 h	BOTTOM e, and number) oles .42" oles .42" oles .42" oles .42"	9508' LINER RECORD SACKS CEMENT	27. ACID, SHOT, DEPTH INTERVAL 8851-8972' 8851-8972'	25. SIZE 2-3/8" FRACTI AM 16 53	TUBING RE DEPTH S 8813'  URE, CEMENT, SQ IOUNT AND KIND M 00 gals 7.5% M 0,100 gals 70Q 4 59,000# 20/40 E	RET PACKER SET  8820'  DUEEZE, ETC.  MATERIAL USED  DIFFOW ACID  O# linear gel with  Eldro-Flex sand
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953 8967	TOP  cord (interval, size 8860' 54 he-8900' 36 he-8972' 30 h	BOTTOM e, and number) oles .42" oles .42" oles .42" oles .42"	PRO  Old (Flowing, gas lift, pumpin,  Prod'n For	27. ACID, SHOT, DEPTH INTERVAL 8851-8972' 8851-8972'	25. SIZE 2-3/8" FRACTI AM 16 53	TUBING RE DEPTH S 8813'  URE, CEMENT, SQ IOUNT AND KIND M 00 gals 7.5% M 0,100 gals 70Q 4 59,000# 20/40 E	RET PACKER SET  8820'  PUEEZE, ETC.  MATERIAL USED  DIFFORM ACID  O# linear gel with  Eldro-Flex sand  Put-in  SIWOPL
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953 8967  28  Date First Production	TOP  cord (interval, size 8860' 54 he-8900' 36 he-8972' 30 he-8972' 30 he-8972' 32 he-8972	BOTTOM e, and number) oles .42" oles .42" oles .42" oles .42" Production Meth	PRO  Old (Flowing, gas lift, pumpin,  Prod'n For Test Period	SCREEN  27. ACID, SHOT, DEPTH INTERVAL 8851-8972' 8851-8972'  DUCTION g - Size and type pump)	25. SIZE 2-3/8" FRACTI AM 16 . 53	TUBING RE DEPTH S 8813'  URE, CEMENT, SQ IOUNT AND KIND M 00 gals 7.5% Ma ,100 gals 70Q 4 59,000# 20/40 E	RET PACKER SET  8820'  PUEEZE, ETC.  RATERIAL USED  DIFFORM ACID  O# linear gel with  Eldro-Flex sand  Out-in  SIWOPL  Ibl. Gas - Oil Ratio
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953 8967  28  Date First Production SIWOPL Date of Test	TOP  cord (interval, size 8860' 54 he-8900' 36 he-8972' 30 he-8972' 30 he-8972' 32 decrease 24  Casing Pressure	BOTTOM  a, and number) oles .42" oles .42" oles .42" Production Meth  Choke Size 16/64 Calculated 2	PRO  Oid - Bbl.	SCREEN  27. ACID, SHOT, DEPTH INTERVAL 8851-8972' 8851-8972'  DUCTION g - Size and type pump) Oil - Bbl O Gas - MCF	25. SIZE 2-3/8" FRACTI AM 16 . 53  W Gas - MC	TUBING RE	RET PACKER SET  8820'  PUEEZE, ETC.  MATERIAL USED  DIFFORM ACID  O# linear gel with  Eldro-Flex sand  Out-in  SIWOPL  John Gas - Oil Ratio
24. SIZE  26. Perforation re Atoka 8851-Morrow 8894 8953 8967  28 Date First Production SIWOPL Date of Test 9/13/01 Flow Tubing Press.	TOP  cord (interval, size 8860' 54 he-8900' 36 he-8972' 30 he-8972' 30 he-8972' 32 he-8972	BOTTOM  a, and number) oles .42" oles .42" oles .42" Production Meth	PRO  Old (Flowing, gas lift, pumpin,  Prod'n For Test Period	SCREEN  27. ACID, SHOT, DEPTH INTERVAL  8851-8972'  8851-8972'  DUCTION  g - Size and type pump)  Oil - Bbl  0	25. SIZE 2-3/8" FRACTI AM 16 . 53  W Gas - MC	TUBING RE DEPTH S 8813'  URE, CEMENT, SQ IOUNT AND KIND M 00 gals 7.5% Ma ,100 gals 70Q 4 59,000# 20/40 E	RET PACKER SET  8820'  PUEEZE, ETC.  RATERIAL USED  DIFFORM ACID  O# linear gel with  Eldro-Flex sand  Out-in  SIWOPL  Ibl. Gas - Oil Ratio
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953 8967  28 Date First Production SIWOPL Date of Test 9/13/01	TOP  Cord (interval, size 8860' 54 hr-8900' 36 hr-8964' 66 hr-8972' 30 hr-8972' 30 hr-8972' 24  Casing Pressure packer	BOTTOM  a, and number) oles .42" oles .42" oles .42" Production Meth  Choke Size 16/64 Calculated 2 Hour Rate	PRO od (Flowing, gas lift, pumping) Prod'n For Test Period Oil - Bbl. O	SCREEN  27. ACID, SHOT, DEPTH INTERVAL 8851-8972' 8851-8972'  DUCTION g - Size and type pump) Oil - Bbl O Gas - MCF	25. SIZE 2-3/8" FRACTI AM 16 . 53  W Gas - MC	TUBING RE DEPTH S 8813'  URE, CEMENT, SQ IOUNT AND KIND M 00 gals 7.5% Ma ,100 gals 70Q 4 59,000# 20/40 E  Vell Status (Prod. or Sh SCF Water - B CF Oil C O	RET PACKER SET  8820'  PUEEZE, ETC.  RATERIAL USED  DIFFORM ACID  O# linear gel with  Eldro-Flex sand  Out-in  SIWOPL  Ibl. Gas - Oil Ratio
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953 8967  28 Date First Production SIWOPL Date of Test 9/13/01 Flow Tubing Press. 50# 29. Disposition of Comments of Com	TOP  cord (interval, size 8860' 54 he-8900' 36 he-8972' 30 he-8972' 30 he-8972' 30 he-8972' are packer  cas (Sold, used for second seco	Production Methodology (Calculated 2 Hour Rate fuel, vented, etc.)	PRO od (Flowing, gas lift, pumping) Prod'n For Test Period Oil - Bbl. O	SCREEN  27. ACID, SHOT, DEPTH INTERVAL 8851-8972' 8851-8972'  DUCTION g - Size and type pump) Oil - Bbl O Gas - MCF	25. SIZE 2-3/8" FRACTI AM 16 . 53  W Gas - MC	TUBING RE DEPTH S 8813'  URE, CEMENT, SQ IOUNT AND KIND M 00 gals 7.5% Ma ,100 gals 70Q 4 59,000# 20/40 E  Vell Status (Prod. or Sh SCF Water - B CF Oil C O	RET PACKER SET  8820'  PUEEZE, ETC.  RATERIAL USED  DIFFORM ACID  O# linear gel with  Eldro-Flex sand  Put-in  SIWOPL  Bibl. Gas - Oil Ratio  Oravity - API - (Corr.)
24. SIZE  26. Perforation re Atoka 8851- Morrow 8894 8953 8967  28 Date First Production SIWOPL Date of Test 9/13/01 Flow Tubing Press. 50# 29. Disposition of Company of Company Comp	TOP  cord (interval, size 8860' 54 he-8900' 36 he-8972' 30 he-8972' 30 he-8972' 30 he-8972' and	Production Methodology (Calculated 2 Hour Rate Fuel, vented, etc.)	PRO od (Flowing, gas lift, pumping) Prod'n For Test Period Oil - Bbl. O	SCREEN	25. SIZE 2-3/8" FRACTI AM 16 . 53  W Gas - MC 9 Water	TUBING RE DEPTH S 8813'  URE, CEMENT, SQ IOUNT AND KIND M 00 gals 7.5% MG ,100 gals 70Q 4 59,000# 20/40 E  Vell Status (Prod. or Sh SCF Water - B 3	8820'  OUEEZE, ETC. MATERIAL USED  OR linear gel with Eldro-Flex sand  Out-in SIWOPL  OBl. Gas - Oil Ratio O Gravity - API - (Corr.)

Name Susan Herpin Title Engineering Tech. Date January 24, 2002

Printed

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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