

3. Existing wells within one mile radius of the proposed well are shown on (Exhibit C).
4. Location of Existing and/or Proposed Facilities
 1. If the well is productive, production facilities will be constructed on the well pad. The facility will consist of a separator, two 210 bbl oil tank and one 210 bbl fiberglass water tank. All permanent above ground facilities will be painted in accordance with the BLM's painting guidelines.
 2. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to and a site security plan will be submitted for the Stardust "3" Federal #1 tank battery. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.
5. Location and Type of Water Supply

Fresh water and brine water will be used to drill this well. It will be purchased from a local source and transported to the well site.
6. Source of Construction Materials

Caliche will be hauled in from area caliche pits.
7. Method of Handling Waste Disposal
 1. Drill Cuttings will be disposed of in drilling pits.
 2. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
 3. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
 4. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 5. Trash, waste paper, garbage and junk will be collected in steel trash bins and removed after drilling and completion operations are completed. All waste material will be contained to prevent scattering by the wind.