

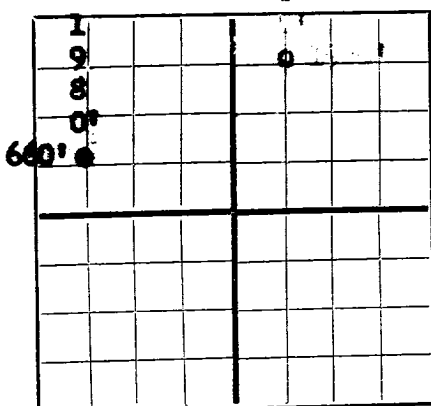
DUPLICATE

FORM C-105

6
N 6

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JUN 16 1951
OIL CONSERVATION COMMISSION
HOBBBS OFFICE



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company
Company or Operator
Headley Federal Well No. 2 in NW/4 of Sec. 31, T. 17-S
Lease
R. 20-E, N. M. P. M., Wildcat Field, Chavez County.
Well is 1980 feet south of the North line and 660 feet east of the East line of Section 31
If State land the oil and gas lease is No. Assignment No. 1001160
If patented land the owner is. Address.
If Government land the permittee is. unknown Address.
The Lessee is Magnolia Petroleum Company Address Box 727, Kermit, Texas
Drilling commenced October 31 1950 Drilling was completed April 1 1951
Name of drilling contractor Cable tools - Donnelly Drilling Co. Box 433, Artesia, N.M. Rotary tools - Carper Drilling Co., Inc. Carper Bldg., Artesia, N.M.
Elevation above sea level at top of casing 4953 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from dry hole to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS see reverse

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13-3/8"	48#	8RT	H-40 Ygtm	375	HOWGO				surface
10-3/4"	40.5#	8RT	H-40	1158	HOWGO				intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/2"	13-3/8"	375	325	Pump and Plug		
12-1/2"	10-3/4"	1158		did not cement pump & plug		

PLUGS AND ADAPTERS see reverse

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE				

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 12600 feet, and from feet to feet
Cable tools were used from 0 feet to 3023 feet, and from feet to feet

PRODUCTION

Put to producing Dry hole, 19
The production of the first 24 hours was dry hole barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th day of June 1951
Kermit, Texas
Name Maleschuk
Position Dist. Supt.
Representing Magnolia Petroleum Co.
Address Magnolia Petroleum Company Box 727, Kermit, Texas
My Commission expires June 1, 1952

