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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

BREWER DRILLING COMPANY **BOX 566, ARTESIA, NEW MEXICO**
Company or Operator Address

HOPMAN Well No. **1** in **SE¹ ST¹** of Sec. **14**, T. **17 S**
Lease

R. **24 E.**, N. M. P. M., **Wilcoast** Field, **EDDY** County.

Well is **330** feet south of the North line and **330** feet west of the East line of **SW¹ of Sec 14**.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is **Herman C. Hoffman**, Address **St Louis, Mo.**

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced **May 8, 1941** 19____ Drilling was completed **June 7, 1941** 19____

Name of drilling contractor **Brewer Drilling Company**, Address **Artesia, New Mexico**

Elevation above sea-level at top of casing _____ feet.

The information given is to be kept confidential until **Open** 19____

OIL SANDS OR ZONES

No. 1, from **None** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"				330'					
8"				526'					
7"				852'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6"	7" OD	852	50	Halliburton		2 tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from **0** feet to **2373** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **No Production** 19____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. V. Miller, Driller **M. H. Crabb**, Driller

Elmo McDougal, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **7th**day of **June** 1941 19____

Notary Public

My Commission expires **Set. 25, 1944****Artesia, New Mexico**

Place

Date

Name

Position

Representing

Address **Box 566, Artesia, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1272	2375	1101	Gray and brown line Hard
The first part of this log was filed by the former operator- William Dooley who drilled the well to the depth of 1272 ' and a copy of the log is attached hereto.			
823' 858' 883' 10' 8' 7' 03 Handwritten			