

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

File

RECEIVED

SEP 14 1959

September 11, 1959

**Mr. Edward E. Kinney
Box 715
Artesia, New Mexico**

Dear Mr. Kinney:

Under the provisions of Commission Rule 104 (m), the communitization of lots 1 and 7 of Section 2, Township 16 South, Range 25 East, Eddy County, New Mexico, for the purpose of production and prorationing is hereby approved.

The Notice of Intention to Recomplete a well 2983 feet from the West line and 329 feet from the North line should be filed with Mr. M. L. Armstrong at Artesia. Mr. Armstrong is being furnished a copy of this letter as his authority to approve the Form C-101.

Your unit letter designation is correct.

Very truly yours,

**A. L. PORTER, Jr.
Secretary-Director**

ALP/ir

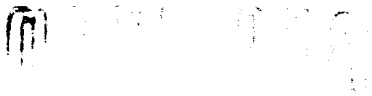
**cc: Mr. M. L. Armstrong
Oil Conservation Commission
Artesia, New Mexico**

**C
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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO



SEP 14 1952

September 11, 1952

Mr. Lawrence E. Kennedy
Box 700
Albuquerque, New Mexico

Dear Mr. Kennedy:

Under the provisions of Conservation Title 12a (a), the purpose of production and the retention is hereby approved. Production of Title 12a and Section 2, Township 10 South, Range 25 East, 1000 County, New Mexico, for the purpose of production and the retention is hereby approved.

The title of information to accompany a report shall cover from the West line and West side of the North line and to be filed with Mr. W. H. Armstrong as required. Mr. Armstrong is being furnished a copy of this letter as his authority to approve the form 1-11.

Your and better description is enclosed.

Very truly yours,

W. H. Armstrong, Jr.
Secretary of the Year

WHA:1

cc: Mr. W. H. Armstrong
Oil Conservation Commission
Albuquerque, New Mexico

OWDD

County Eddy Depth Pool Wildcoat

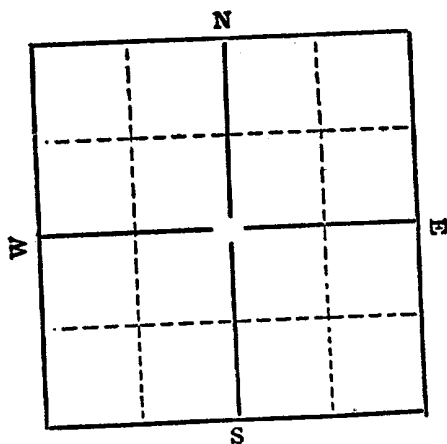
SCOUT REPORT

New Mexico Oil Conservation Commission

Company Humble Oil Corp. Well No. 1 Farm Name O. A. Pearson, et al330 Feet from N Line 2982 Feet from W Line Sec. 2 Twp. 16 Range 25

C 101 Approved: 2-18-50

Land Fee

Contractor AMOUNT
CASING & CEMENTING RECORD

Size	Feet	Sax Cement
8	100	950

Elevation 3458 Spudded 2-15-50 Completed 5-17-50

TA Total Depth 1248 P. B.

TX Top Pay P&A District

BX I. P. BOPD C

TY Base BO Hrs.

TSR Choke: Inch

TQ Tubing: @ Feet

TGB Pressures: Tubing Casing

TSA GOR Gravity

TGlo Effective Perfs.

TDr

T. Tubbs

TAb

TPenn 57458

T. Miss. 9815 Acid & Shooting Record

T. Dev. From To

T. Sil. From To

T. Mont. 7565 From To

T. Simp. From To

T. Mck. From To

TEll (7800-7815) not definite

TGr W

TGr

SHOWS

T. Canyon 6490 S/

T. 7405 S/

T. 7819 S/

T. 7819 S/

T. 7819 S/

	OTD 5065, lime. Moving in Rotary.		<u>Pearson @ 5054</u>
	<u>R. H. R.</u>	MAR 22	<u>5394</u>
MAR 1	<u>5065 li 0 1 100</u>		<u>5847 li 9 flake</u>
	<u>2 100</u>	APR 1	<u>56278 li 100</u>
			<u>6077 6000</u>
			<u>6077 6000</u>
			<u>6077 6000</u>
MAR 8	<u>5065 li</u>	APR 12	<u>6682 li 1284 - 6143</u>
	<u>1000 12502</u>		<u>6361 - 1 1445</u>
MAR 15	<u>1700 5065 li</u>		<u>re 100' mud - 100'</u>

Bupail

APR 19

7,018 li. Sand,
4 Chert -

APR 26

073-245

MAY 3

7681 li -

7368-7450 14 =

900' mud - 2200' silt

$$64 \times 500 = 1350$$

Y4 Bu 25-0017

10

280/01-

lost wire @ 2827 -

SSA - 7750-7900

$19 = 7084' \times 10^{-4}$

Bay 425

14 Bu 3370# 15th 81

MAY 17

T.O. 8248 gr. - Prepared

Shunt - Electric & Gas
JL 43

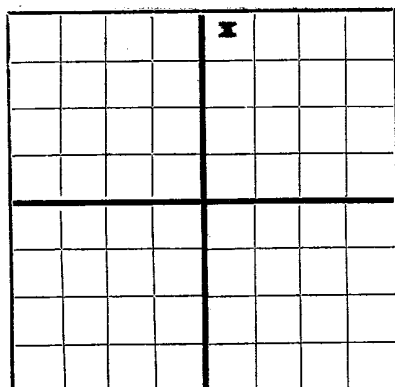
$$e \ 8243 - 8248 = 2' 9''$$

MAY 24

FD 8248, ~~Rep P & A~~

$P \neq A$

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Oil Cons. Comm.

Artesia Office

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Humble Oil & Refining Company

Box 2188, Houston, Texas

Company or Operator

Address

O. A. Pearson

Well No. 1

in NE 1/4

of Sec. 2

T-16-S

Lease

R-25-S

N. M. P. M.

Blindsnake

Field,

Eddy

County.

Well is 330

feet south of the North line and

2298

feet west of the East line of

Section 2

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

O. A. Pearson

Address Lake Arthur, N.M.

If Government land the permittee is

Address

The Lessee is

Humble Oil & Refining Company

Address Box 2188, Houston, Texas

Drilling commenced 3-15-50

19

Drilling was completed

5-15-50

19

Name of drilling contractor

W. H. Black Drilling Company

Address

Midland, Texas

Elevation above sea level at top of casing

3449

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

-

to

-

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

-

to

-

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	-	-	used	1002	Texas Pattern	(Casing run before hole purchased by Humble Oil & Refining Company.)			
8-5/8"	28#	8	-	1776	-	(Shown on previous Form C-105 submitted by Mesa Retailers Inc., as 8-1/4" cas.)			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8"	1776	50	Halliburton		2 sacks Aquagel 15 sacks aquagel to load hole at 4561'
The above was done by Mesa Retailers Inc., Artesia, N.M.						
8-5/8"	1776	930	Halliburton	-		20 sacks returned.

* Casing perforated at 1125' & recompleted.

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters — Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			none			

Results of shooting or chemical treatment

none

RECORD OF DRILL-STEM AND SPECIAL TESTS (See Attached Sheet)

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 5065 feet to 8248 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing dry hole, 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

John W. Adams, Driller P. E. McCamb, Driller

M. E. White, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

23rd

Subscribed and sworn to before me this

June

50

day of

Jules M. Bates

Notary Public

6-1-51

My Commission expires

Midland, Texas

June 23, 1950

Name

Asst. Division Superintendent

Position

Humble Oil & Refining Company

Representing

Box 1600, Midland, Texas

Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
5065	5110	45	Shale
5110	5353	243	Shale & Lime
5353	5394	41	Sand & Lime
5394	5517	123	Lime & Shale
5517	5789	272	Lime
5789	5847	58	Lime & Shale
5847	5909	62	Lime
5909	5978	69	Lime & Shale
5978	6118	140	Lime & Chert
6118	6682	564	Lime
6682	6740	58	Lime & Shale
6740	6759	19	Lime
6759	6818	59	Lime & Sand
6818	6866	48	Lime & Chert
6866	6979	113	Lime
6979	8018	39	Lime, Sand & Chert
7018	7053	35	Chert & Lime
7053	7183	130	Lime & Sand
7183	7450	267	Lime
7450	7505	55	Lime & Chert
7505	7681	176	Lime
7681	7784	103	Lime & Chert
7784	8052	268	Lime
8052	8099	47	Lime & Chert
8099	8189	90	Lime
8189	8229	40	Lime & Sand
8229	8248	19	Granite

Total Depth 8248

This well had been drilled to a total depth of 9065' by Mesa Retailers, Inc.,
Artesia, N.M., before being purchased by Humble Oil & Refining Company.