JIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

File

SEP 1 4 1959

September 11, 1959

Mr. Edward E. Kinney Box 715 Artesia, New Mexico

Dear Mr. Kinney:

Under the provisions of Commission Rule 104 (m), the communitization of lots 1 and 7 of Section 2, Township 16 South, Range 25 East, Eddy County, New Mexico, for the purpose of production and prorationing is hereby approved.

The Notice of Intention to Recomplete a well 2983 feet from the West line and 329 feet from the North line should be filed with Mr. M. L. Armstrong at Artesia. Mr. Armstrong is being furnished a copy of this letter as his authority to approve the Worm C-101.

Your unit letter designation is correct.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/ir

: Mr. M. L. Armstrong Oil Conservation Commission Artesia, New Maxico

OIL CONSERVATION COMMISSION P. C. BOX 871 SANTA FE, NEW MEXICO

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	The		done by Men	Reteilers Ind	., Artesia, N.M.	20 sacks returned.
	- / 4					load hole at 4864'
10"	2 - 12	1776	EO	Halliburton		15 sacks squagel to
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

SIZE	Material	RECORD OF SHO EXPLOSIVE OR CHEMICAL USED				·····	······
esults of sk	SHELL USED	EXPLOSIVE OR	T	MICAL TREA	TMENT		
esults of sk	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	1			
				DATE	DEPTH SHOT OR TREATED	DEPTH CLEAN	ED OUT
			none				
		cal treatment					
			RILL-STEM AND	SPECIAL TI	ESTS (See Att	tached Shee	\$)
		_	TOOLS USED				
otary tools	were used from	5065 feet to	8248 fee	t, and from.	fee	t to	fee
able tools v	were used from	feet to	fee	t, and from.	fee	*t to	fee
			PRODUCTION				
it to produ	icing dry he	le					
		hours was		of fluid of wh	ich %	was oil.	
		er; and%					
		s					
				gasonne per	1,000 Cu. 10. 01 ga	>	•••••
ock pressur	re, lbs. per sq. in	•					
			EMPLOYEES	-			
<u></u>	R. shite		, Driller				, Drille
		FORMATION	RECORD ON	OTHER SID	E		
hereby swe	ear or affirm that	the information given l	nerewith is a com	plete and corr	ect record of the v	vell and all worl	k done c
so far as c	an be determined	from available records			1	•	~ .
		23rd)	lidiand, T	exas		23, 1
ibscribed a	ind sworn to belo	re me this	50		200	Da	ıte
y of		, 19	• • //	e TA	MAC	Lau	×£
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mil	A. 001. 00	Notary Publi		esenting	more alt e u	ar Tarried Add	Shark A
		6-1-51		Box 16		", "Putters	1

FORMATION RECORD

5065 5110 5353 5394	5110 5353 5394	45	Shale	· · · · · · · · · · · · · · · · · · ·	y
535 3 5394	5394	243			
5394	5394		Shale & Line		•
5394		41	Sand & Line		
# # 9 m	5517	123	Line & Shale	×	
5517	5789	272	Line		-
\$109	5847	58	Line & Shale	· · · · · ·	and the second
5847	5909	62	Line		
5909	5978	69	Lime & Shale		
5978	6118	140	Line & Chert		
6118	- 6682	· · · · · · · · · · · · · · · · · · ·	Ling		
6682	6740	58	Line & Shale		
6740	6759	19	Ling	1999 - C.	
6759	6618	9	Line & Send		
6618	6866	2.8	Line & Chert		
6866	6979	119	Line	•	
6979	8018	39	Line, Sand & Chert		
7018	7053	35	Chart & Line		· ·
7053	7183	130	Line & Sand		`
7183	7450	267	Line	i di a	··· .
7450	7505	55	Line & Chert		
7505	7681	176			
7681	7784	103	Line & Chert		
7784	8052	268	Line	•	, · · · · · · ·
8052	8099	47	Line & Chert		
8099	8189	90	Line		
8189	8229	40	Line & Sand		
8229	8248	19	Granite		

Total Depth 8248

This well had been drilled to a total depth of 5065' by Messa Retailers, Inc., Artesia, N.M., before being purchased by Humble Gil & Refining Company.

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