

**Santa Fe, New Mexico**

RECEIVED

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

~~George W. Baker~~

## Brooks

(Company or Operator)

(L-200)

Well No. 1, in NE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 14, T. 17, R. 25, NMPM.

**Eagle Creek (San Andres)**

**Pool**

## Eddy

**County.**

Well is 1980 feet from North line and 660 feet from East line.

of Section 14 If State Land the Oil and Gas Lease No. is .....

Drilling Commenced 9-6-59, 19..... Drilling was Completed 10-19-59, 19.....

Name of Drilling Contractor.....**Brown Drilling Company**.....

Address..... **Artemia, New Mexico** .....

Elevation above sea level at Top of Tubing Head.....**3470 D.F.**..... The information given is to be kept confidential until

..... 19.....

**OIL SANDS OR ZONES**

No. 1, from 1339 to 1345 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1. from rotary hole to \_\_\_\_\_ feet.

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	Used	250:	Tex. Pat.			surface
5 1/2"	15.5#	Used	1280:	Fleet			oil string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	250'	75	Halliburton		
7 7/8"	5 1/2"	1280	250	Halliburton		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gallons acid and fraced with 500 bbls. load oil and 15,000 pounds sand. Increased production from 1/2 gallon oil per day to 17 BOPD plus 16 BWPD.

**Result of Production Stimulation.....**

**Depth Cleaned Out.....**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1312 feet, and from feet to feet.  
Cable tools were used from 1312 feet to 1348 feet, and from feet to feet.

PRODUCTION

Dec. 2, 1959  
Put to Producing 19  
OIL WELL: The production during the first 24 hours was 33 barrels of liquid of which 52 % was oil; % was emulsion; 48% % water; and % was sediment. A.P.I. Gravity 35  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt.			T. Silurian		T. Kirtland-Fruitland
B. Salt.			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	740		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Caliche & Lime				
	300	170	Gravel				
	520	220	Red Sand				
	600	80	Dolo, anhydrite & red sand				
	780	1180	Dolo and limestone & red sand				
	1160	380	Dolo and limestone				
	1345	175	Dolomite				

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

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DISTRIBUTION

NO FORWARDED

OPERATOR

SANTA FE

PRODUCTION OFFICE

STATE LAND OFFICE

U. S. G. S.

TRANSPORTER

FILE

BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

2-21-60

Company or Operator George W. Baker Address Box 1826, Hobbs, N.M. (Date)  
Name George W. Baker Position Title