

1g. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name																			
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Frey																			
2. Name of Operator Yates Petroleum Corporation ✓										9. Well No. 1																			
3. Address of Operator 207 South 4th Street- Artesia, New Mexico 88210										10. Field and Pool, or Wildcat Eagle Creek S.A.																			
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM										12. County Eddy																			
15. Date Spudded 9-13-72					16. Date T.D. Reached 9-16-72					17. Date Compl. (Ready to Prod.) 11-18-72					18. Elevations (DF, RKB, RT, GR, etc.) 3471 DF					19. Elev. Casinghead									
20. Total Depth 1482					21. Plug Back T.D. 1467					22. If Multiple Compl., How Many					23. Intervals Drilled By Rotary Tools 1355-1482					Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name 1429½-1273 - San Andres															25. Was Directional Survey Made No														
26. Type Electric and Other Logs Run Gamma Ray Neutron															27. Was Well Cored No														
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED									
8-5/8"				24#				248'				11"				75 sacks													
5½"				15.5#				1280'				7-7/8"				250 sacks													
4"				9.5#				1467'				4-3/4"				75 sacks													
29. LINER RECORD																				30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
										2" EUE		1303'																	
31. Perforation Record (Interval, size and number) 1429½-1273' .38" - 33 shots										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
										DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED														
										1429½-1273'					2500 gal. acid, 50000#														
															20-40 sand, 80000 gals.														
															treated water and 10000														
															gals. 80# gel.														
33. PRODUCTION																													
Date First Production 11-18-72					Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping										Well Status (Prod. or Shut-in) Producing														
Date of Test 11-19-72		Hours Tested 24		Choke Size		Prod'n. For Test Period		Oil - Bbl. 18		Gas - MCF 5 MCF		Water - Bbl. 15 BLW		Gas - Oil Ratio															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 18		Gas - MCF 5 MCF		Water - Bbl. 15 BLW		Oil Gravity - API (Corr.) 37.0																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented															Test Witnessed By Paul Carre														
35. List of Attachments Electric Logs																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED Eddie L. Kelly										TITLE Engineer					DATE 11-21-72														