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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 22 1972

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator: Yates Petroleum Corporation
3. Address of Operator: 207 South 4th Street- Artesia, New Mexico 88210
7. Unit Agreement Name
8. Farm or Lease Name: Frey
9. Well No.: 1
10. Field and Pool, or Wildcat: Eagle Creek S.A.

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM
12. County: Eddy

15. Date Spudded: 9-13-72
16. Date T.D. Reached: 9-16-72
17. Date Compl. (Ready to Prod.): 11-18-72
18. Elevations (DF, RKB, RT, GR, etc.): 3471 DF
19. Elev. Casinghead
20. Total Depth: 1482
21. Plug Back T.D.: 1467
22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools Cable Tools
1355-1482'

24. Producing Interval(s), of this completion - Top, Bottom, Name: 1429½-1273 - San Andres
25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Gamma Ray Neutron
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	248'	11"	75 sacks	
5½"	15.5#	1230'	7-7/8"	250 sacks	
4"	9.5#	1467'	4-3/4"	75 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" EUE	1303'	

31. Perforation Record (Interval, size and number): 1429½-1273' .38" - 33 shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: 1429½-1273'
AMOUNT AND KIND MATERIAL USED: 2500 gal. acid, 50000# 20-40 sand, 80000 gals. treated water and 10000 gals. 80# gel.

33. PRODUCTION
Date First Production: 11-18-72
Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping
Well Status (Prod. or Shut-in): Producing
Date of Test: 11-19-72
Hours Tested: 24
Choke Size: _____
Prod'n. For Test Period: _____
Oil - Bbl.: 18
Gas - MCF: 5 MCF
Water - Bbl.: 15 BLW
Gas - Oil Ratio: _____
Flow Tubing Press.: _____
Casing Pressure: _____
Calculated 24-Hour Rate: _____
Oil - Bbl.: 18
Gas - MCF: 5 MCF
Water - Bbl.: 15 BLW
Oil Gravity - API (Corr.): 37.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: Paul Carre

35. List of Attachments: Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED: Eddie L. Bradley TITLE: Engineer DATE: 11-21-72

