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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NOV 22 1972

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> <b>ARTESIA</b> <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Frey</b>	
2. Name of Operator <b>Yates Petroleum Corporation</b>				9. Well No. <b>1</b>	
3. Address of Operator <b>207 South 4th Street- Artesia, New Mexico 88210</b>				10. Field and Pool, or Wildcat <b>Eagle Creek S.A.</b>	
4. Location of Well					
UNIT LETTER <b>I</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM				12. County <b>Eddy</b>	
THE <b>East</b> LINE OF SEC. <b>14</b> TWP. <b>17S</b> RGE. <b>25E</b> NMCM					
15. Date Spudded <b>9-13-72</b>	16. Date T.D. Reached <b>9-16-72</b>	17. Date Compl. (Ready to Prod.) <b>11-18-72</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3471 DF</b>	19. Elev. Casinghead	
20. Total Depth <b>1482</b>	21. Plug Back T.D. <b>1467</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>1355-1482'</b>	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>1429½-1273 - San Andres</b>				25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray Neutron</b>				27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>248'</b>	<b>11"</b>	<b>75 sacks</b>	
<b>5½"</b>	<b>15.5#</b>	<b>1230'</b>	<b>7-7/8"</b>	<b>250 sacks</b>	
<b>4"</b>	<b>9.5#</b>	<b>1467'</b>	<b>4-3/4"</b>	<b>75 sacks</b>	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<b>2" EUE</b>	<b>1303'</b>				
31. Perforation Record (Interval, size and number) <b>1429½-1273' .38" - 33 shots</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
<b>1429½-1273'</b>			<b>2500 gal. acid, 50000#</b>		
			<b>20-40 sand, 80000 gals.</b>		
			<b>treated water and 10000</b>		
			<b>gals. 80# gel.</b>		
33. PRODUCTION					
Date First Production <b>11-18-72</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>			Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>11-19-72</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period <b>18</b>	Oil - Bbl. <b>5 MCF</b>	Gas - MCF <b>15 BLW</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <b>18</b>	Oil - Bbl. <b>5 MCF</b>	Gas - MCF <b>15 BLW</b>	Water - Bbl. <b>37.0</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>					Test Witnessed By <b>Paul Carre</b>
35. List of Attachments <b>Electric Logs</b>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <b>Eddie L. [Signature]</b>		TITLE <b>Engineer</b>		DATE <b>11-21-72</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southcentral New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation