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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR OIL (GAS) ALLOWABLE

OCT 3 1960

SEP 26 1960

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 is presented. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hebbs, New Mexico

September 19, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

M. S. Thompson

Morris Estate

Well No. 1, in NW 1/4 SW 1/4,

(Company or Operator)

L

14

178

(L)

258

Eagle Creek

Pool

Unit Letter

Eddy

County. Date Spudded 11-23-59

Date Drilling Completed 12-21-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' fr S & 660' fr W/

Elevation 3301' cr. Total Depth 1375' PBTD

Top Oil/Gas Pay 1301' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 1301-06, 1330-34, 53-60, 63-67, 81-74

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

None

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 3 1/2 bbls. oil, 1 bbls water in 24 hrs, min. Size 2 1/2" bwb

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

7"	1176'	529' ex
4-1/2"	Liner set at	
	1172'-1575'	
	403'	35' ex

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gals. R/A 20,000 Frac oil - 30,000 lbsd

Casing Tubing Date first new June 15, 1960

Press. oil run to tanks

Oil Transporter Cactus Petroleum Corporation

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1960, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: AM. PRO. GAS. INSPECTION

(Company or Operator)

By: M. S. Thompson (Signature)

Title: Operator

Send Communications regarding well to:

Name: P. O. Box 1225, Hebbs, New Mexico

Address:

OIL CONSERVATION COMMISSION
ARTESA DISTRICT OFFICE

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