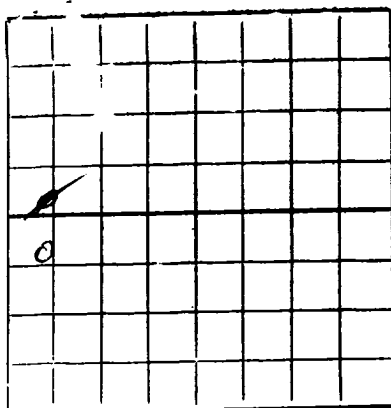


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD OCT 3 1960



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

M. S. Thompson

(Company or Operator)

Marria Estate

(Lease)

Well No. 1, in Center 1/4 of NW/4, of Sec. 14, T. 17S, R. 25E, NMPM.

Eagle Creek

Pool,

Eddy

County.

Well is 1980 feet from South line and 660 feet from West line

of Section 14, 17S, 25E. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-23, 1959 Drilling was Completed 12-21, 1959

Name of Drilling Contractor Self

Address See Below

Elevation above sea level at Top of Tubing Head 3501' The information given is to be kept confidential until July 1, 1960

OIL SANDS OR ZONES

No. 1, from 1301 to 1415 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	174	Used	1176'	Texas Pattern		1301-1381 (68)	
4 1/2"	94 1/2	Used	403'	Baker Float Shoe		1399-1415 (48)	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7"	1177	529	Plug		
6 1/8	4 1/2"	Liner				
		(1172-1575) 35		Circulated		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Process: San-Frac.

Used: 1000 gals. Reg. Acid

20,000 gals. Frac-oil

30,000 Pounds sand

Result of Production Stimulation 0-8 BOPD Tested

Depth Cleaned Out

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1575 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 1, 60
OIL WELL: The production during the first 24 hours was 9 barrels of liquid of which 73 % was oil; 24 % was emulsion; 1 % water; and 1 % was sediment. A.P.I. Gravity 32
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Devonian	T. Ojo Alamo	T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington	T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee	T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos	T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. Slaughter 1290	T. Morrison	T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.	T. Abo	T.	T.
T. Penn	T.	T.	T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720	720	Red bed, salt - anhydrite				
720	1575	855	Dolomite				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received	5
DISTRIBUTION	
OPERATOR	
SANTA FE	1
REGISTRATION OFFICE	
STATE LAND OFFICE	
U. S. G. S.	2
TRANSPORTER	
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

M. S. Thompson SEP 30 1960
(Date)

Company or Operator M. S. Thompson Address Box 1225, Hobbs, New Mexico
Name Morris Estate #1 Position or Title Operator