

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

May 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Miller Brothers Oil Company

Jackson

Well No. 1

SW

SE

1/4

(Company or Operator)

0

Sec. 11

T. 17S

(Lease)

25E

R. 25E

NMPM.

Wildcat

Pool

Unit Letter

Eddy

County. Date Spudded

April 4, 1959

Date Drilling Completed

May 22, 1959

Elevation 3478'

Total Depth 1326'

PBTD

1326'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 NS - 1980 SE

Top Oil/Gas Pay 1292'

Name of Prod. Form.

Slaughter

PRODUCING INTERVAL -

None

Perforations

Open Hole 1292' - 1301'

Depth

1284'

Depth

1280'

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil, -0- bbls water in 24 hrs, min. Size None

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls. oil, -0- bbls water in 24 hrs, min. Size 3/4

Based on 5 barrels in 1 hour.

GAS WELL TEST -

Natural Prod. Test: None

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	602'	100
8 5/8"	1,044'	Pulled
7"	1,284'	150
2 3/8"	1,280'	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Clean up hole 200 gallons acid - Sandfrac - See remarks;

Casing 340 Tubing 225 Date first new May 23, 1959

Press. oil run to tanks

Oil Transporter Cactus Petroleum Inc., Box 634, Midland, Texas

Gas Transporter None

Remarks: Sandfrac - 15,120 gallons oil - 15,000# sand - Breakdown 2,500# - Treatment 1,700# to 1,800#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: May 29, JUN 2 1959, 19 59

Miller Brothers Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *W. W. Byers* (Signature)

Title Agent

Send Communications regarding well to:

Name Miller Brothers Oil Company

Address Box 638, Artesia, New Mexico

By: *W. H. Armstrong*

Title OIL AND GAS INSPECTOR

Noted

100-443887-100

10.	10.
11.	11.
12.	12.
13.	13.
14.	14.
15.	15.
16.	16.
17.	17.
18.	18.
19.	19.
20.	20.
21.	21.
22.	22.
23.	23.
24.	24.
25.	25.
26.	26.
27.	27.
28.	28.
29.	29.
30.	30.
31.	31.
32.	32.
33.	33.
34.	34.
35.	35.
36.	36.
37.	37.
38.	38.
39.	39.
40.	40.
41.	41.
42.	42.
43.	43.
44.	44.
45.	45.
46.	46.
47.	47.
48.	48.
49.	49.
50.	50.
51.	51.
52.	52.
53.	53.
54.	54.
55.	55.
56.	56.
57.	57.
58.	58.
59.	59.
60.	60.
61.	61.
62.	62.
63.	63.
64.	64.
65.	65.
66.	66.
67.	67.
68.	68.
69.	69.
70.	70.
71.	71.
72.	72.
73.	73.
74.	74.
75.	75.
76.	76.
77.	77.
78.	78.
79.	79.
80.	80.
81.	81.
82.	82.
83.	83.
84.	84.
85.	85.
86.	86.
87.	87.
88.	88.
89.	89.
90.	90.
91.	91.
92.	92.
93.	93.
94.	94.
95.	95.
96.	96.
97.	97.
98.	98.
99.	99.
100.	100.