NO. OF COPIES RECEIVED		0	6	
DISTRIBUTION				
SANTA FE		,		
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR		2	L	
PROPATION OFFICE			İ	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	KE40E311	AND	Effective 1-1-65	
u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	. GAS	
LAND OFFICE	AUTHORIZATION TO TRAI	(6) 6)(1) 6)2 (4)(6)	RECEIVED	
OIL /]	VESTIVED		
TRANSPORTER GAS		<i>4</i>	AUC o soo	
OPERATOR	-		AUG 8 1967	
Operator	<u> </u>		D. C. C.	
Yates Peti	coleum Corporation 🗡		ARTERIA, OFFICE	
Address				
207 So. Fo	ourth St., Artesia, N	ew Mexico		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil X Dry Gas		,	
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name				
and address of previous owner				
	- E46E			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nam	ne, including Formation	Kind of Lease	
Jackson AT	1 Eagl	e Creek San Andres	State, Federal or Fee Fee	
Location HI				
	60 Feet From The S Line	e and 1980 Feet Fro	om TheE	
Onit Letter,			paa.	
Line of Section 14 , To	wnship 17S Range	25E , NMPM,	Eddy County	
		_		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)	
Name of Authorized Transporter of Oi				
Scurlock Oil Comp	any	Address (Give address to which ap	opproved copy of this form is to be sent)	
Name of Authorized Transporter of Co	singhedd Gds of Dif Gds			
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids,	N 14 17S 25E	No		
give location of tanks.		<u> </u>		
If this production is commingled w	ith that from any other lease or pool,	give comminging order number.		
· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Complete	on – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		SEMENTING BECARD		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE		
	TOD ALLOWARTE CO.	ofter recovery of total volume of load	loil and must be equal to or exceed top all	
TEST DATA AND REQUEST	able for this de	epth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds * MCr	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	pois. Condensate/MMCF		
		Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Cusing Fressure		
		0:: 00::0=	DVATION COMMISSION	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION	
			1 0 1967	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11	d and the	
		BY W. C. C. Sussess		
		TITLE OIL AND GAS INSPECTOR		
				
2/11/4 A		This form is to be filed	d in compliance with RULE 1104.	
CH I H	1011	If this is a request for	allowable for a newly drilled or deepe	

(Signature) Secretary=Treasurer

(Title) 8/4/67

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.