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NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSI REQUEST FOR	ERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
SANTA FE	AA	ND	— ——
FILE	AUTHORIZATION TO TRANSE	PORT OIL AND NATURAL GAS	
	R	ECEIVED	
TRANSPORTER GAS		FEB 2 8 1973	
OPERATOR i		1	
PRORATION OFFICE		O. C. C.	
	A A	RTESIA, OFFICE	
Yates Petroleum Co			
207 So. 4th St - 1	Artesia, NM 66210	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:		
New Well	Oil Dry Gas	To Transpor	t Casinghead Gas
	Casinghead Gas Condensate		
Change in Ownership		-	
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
Lease Name	1 - Grook S		Fee Fee
Jackson AT	1 Eagle Creek d		
Location	DFeet From TheLine a	Ind 1980 Feet From Th	e East
Unit Letter 0 ; 660			Eddy County
	17S Range 251	Е , NMPM,	Eddy County
Line of Section 14 Tow	vnship <u>Auige</u>		
	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cil		LOIC VALCER PIDC-M	idland, TX /9/01
sourlock Oil Compa	ny	in announce to which approv	ed copy of this joint is to be even,
Name of Authorized Transporter of Cas	singhedd Gos 🕰	207 South 4th Stre	et-Artesia, NM 8821
Yates Petroleum Co	rporation	Is gas actually connected? Whe	n
If well produces oil or liquids,	Unit South 1	Yes	2-28-73
f well produces on or inquies, give location of tanks.			
the production is commingled wi	ith that from any other lease or pool, g	ive comminging order nameer	Plug Back Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi	on = (X)	4 I	P.B.T.D.
	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations		•	
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
	EOP ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top a.
. TEST DATA AND REQUEST	able for this de	Producing Method (Flow, pump, gas	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (1997)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
	Cil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. During Test	GII-BDIB.		
			Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Actual Prod. 1 and mo. / P		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Date any	
Tanting menter (Free Free Free Free Free Free Free F			VATION COMMISSION
1. CERTIFICATE OF COMPLI	ANCE		
		APPROVEDMAR 9	1973
I hereby certify that the rules a	ind regulations of the Oil Conservation ed with and that the information giver	71/1 4	resset
Commission have been complie	and regulations of the Chr Constitution given ad with and that the information given the best of my knowledge and belief		
above is true and complete to		TITLE OIL AND GAS INSP	ECTOR
			in compliance with RULE 1104.
Eddie In Waly al		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat	
Eddie M. M.	un yul	well, this form must be account	mondance with BULE 111.
(Signature)	tests taken on the well in a	must be filled out completely for
Eddie M. Mahfood	- BIGINEEL	able on new and recompleted	I wells.
2-27-73	(Title)	Fill out only Sections	I. II. III. and VI for changes of o porter, or other such change of conc
/-//-/3		I wall same or number, or trans	F

	2=21=13	
• • • • • • • •		(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply