

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

SEP 16 1963

WELL RECORD

O. C. C.

ARTESIA, OFFICE
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

~~Miller Bros Oil Company~~

(Company or Operator)

Hidebrink & Barger

(Lease)

~~H. Gordon Phillips~~

Well No. #1, in S¹/₄ of NE 1/4 of Sec. 23, T. 17S, R. 25-E., NMPM.

Eagle Creek - San Andres

Pool,

Eddy

County.

Well is 660 feet from East line and 1900 feet from North line

of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced May 23, 1961, Drilling was Completed July 5th, 1961

Name of Drilling Contractor Miller Bros Oil Co.

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3492 The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 125 to 200 feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10</u>	<u>32</u>	<u>U</u>	<u>543</u>	<u>Texas Pat.</u>	<u>Pulled</u>		<u>Surface</u>
<u>8</u>	<u>24</u>	<u>Used</u>	<u>727</u>	<u>Texas Pat.</u>	<u>Pulled</u>		<u>Intermediate</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/2</u>	<u>10</u>					
<u>10</u>	<u>8 5/8</u>					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

B ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	7		Soil				
7	15		Sand				
15	185		Red Bed & Gravel				
185	200		Sand Water *				135 to 200 water
200	340		Sand Gravel				
340	570		Red Shale - Sand				
570	575		Anhydrite & Lime				
575	670		Red Beds				
670	692		" " -Sand				
692	693		Lime Shell				
693	730		Red Beds - Sand				
730	746		" " Lime				
740	768		White Lime				
768	782		Red Sand				
782	1075		Lime				
1075	1205		Dark Lime				
1205	1255		Black Lime				
1255	1285		Lime				
1285	1370		Grey Lime				

Small Gas 1143 - 1163
Slight show of Oil 1353 - 1366

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received.....5

DISTRIBUTION

	NO FURNISHED	
OPERATOR		
ADJ. CL.		1
PRODUCTION OFFICE		
STATE LAND OFFICE		
U.S. GEO. SURV.		2
U.S. FOREST SERVICE		
U.S. GEO. SURV.		
BUREAU OF MINES		1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....
Name.....

Address.....
Position or Title.....

9-12-1963
(Date)